

# SOLAR ELECTRIC SYSTEM FOR MEXICO MCMILLAN ELEM. SCHOOL



SOLAR SOLUTIONS  
1617 Main St.  
Kansas City MO, 64108  
PH. (816) 866-0555

PROJECT INFORMATION:

**MEXICO  
MCMILLAN  
ELEM. SCHOOL**  
24.705kW PV System

1101 EAST ANDERSON  
MEXICO, MO 65265

ISSUE DATE:

**01/28/2014**

REV: \_\_\_\_\_ DATE: \_\_\_\_\_ BY: \_\_\_\_\_

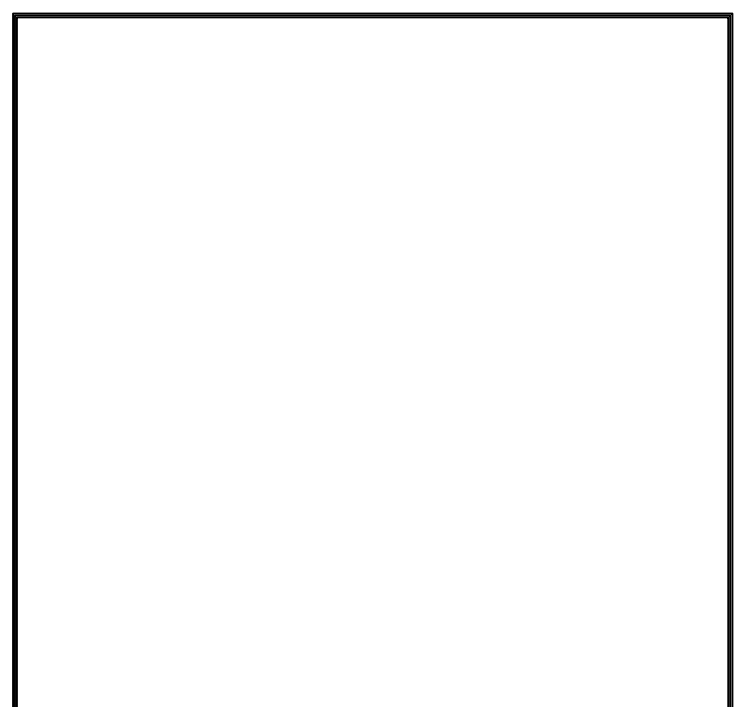

ENGINEER:

GERALD CHARLTON, P.E.  
BRIGHTERGY, LLC  
1617 MAIN STREET 3RD FLOOR  
KANSAS CITY, MO 64108  
PH. 816-866-0555

DRAWN BY: \_\_\_\_\_ CHK.: \_\_\_\_\_ APV.: \_\_\_\_\_

ALM	AJN	MR
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STAMP:



SHEET TITLE:

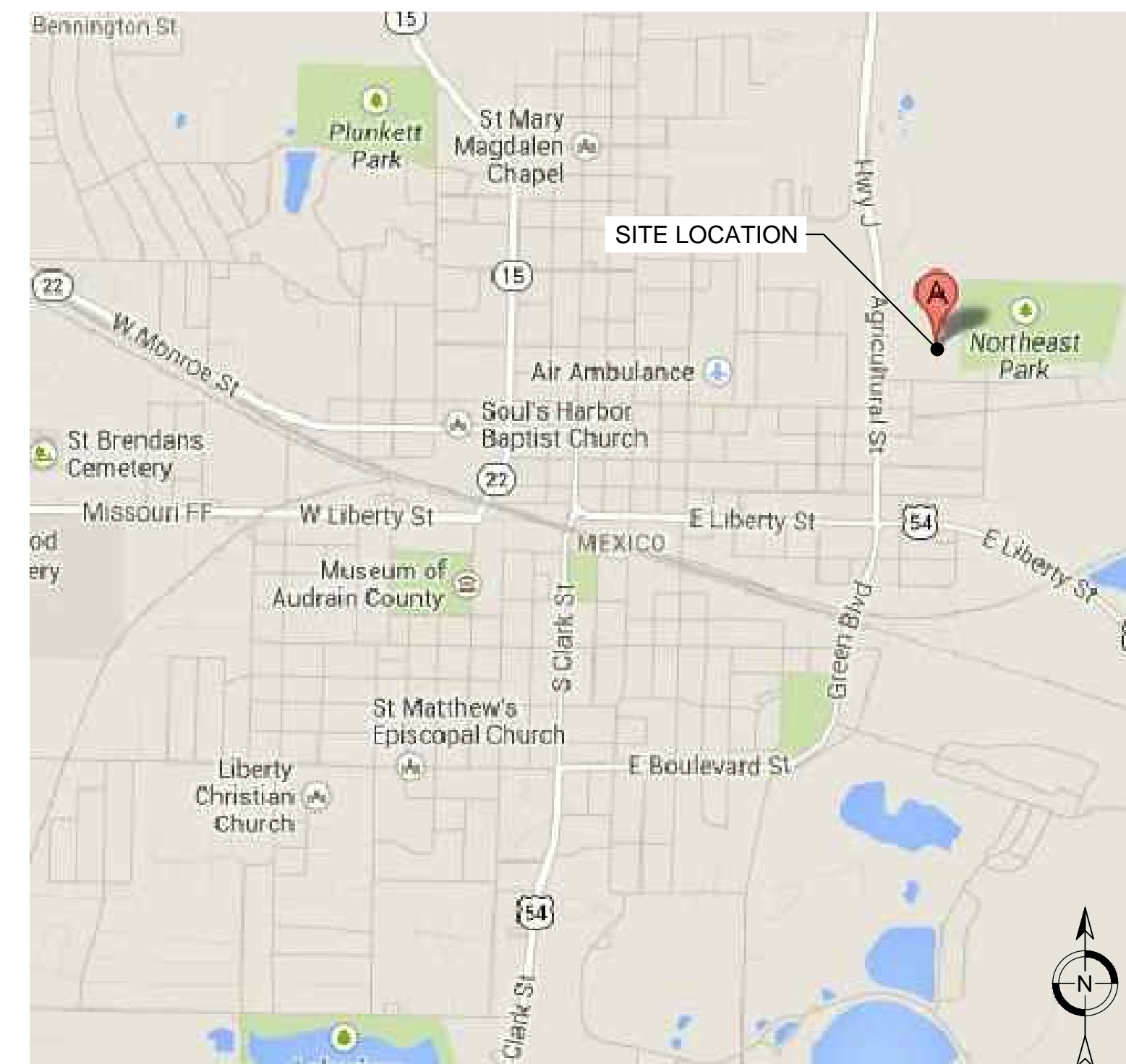
**TITLE  
SHEET**

SHEET NUMBER:

**T1**



VICINITY MAP



LOCAL MAP

SITE INFORMATION:

OWNER: MEXICO MCMILLAN ELEM. SCHOOL  
1101 EAST ANDERSON  
MEXICO, MO 65265

CLIENT CONTACT: BRIGHTERGY, LLC  
1617 MAIN ST.  
KANSAS CITY, MO 64108

UTILITY COMPANY: AMEREN  
ACCOUNT NUMBER: 57404-12115  
METER NUMBER: 82360508

CONTACT INFORMATION:

PROPERTY REPRESENTATIVE: KEVIN FREEMAN  
(573) 581-3773

PROJECT MANAGER: MIKE RIEHL - BRIGHTERGY, LLC  
(314) 473-1545

GENERAL EXECUTIVE: LISA COSGROVE  
AMEREN MISSOURI (314) 554-2649

SHEET INDEX:

- T1 TITLE SHEET
- ST1 SITE PLAN
- E1 ELECTRICAL LAYOUT
- E2 ELECTRICAL DETAILS
- E3 ELECTRICAL LINE DIAGRAM
- E4 NEC REQUIRED LABELS
- S1 RACKING LAYOUT & DETAILS

APPROVALS:

THE FOLLOWING PARTIES HEREBY APPROVE AND ACCEPT THESE DOCUMENTS AND AUTHORIZE THE CONTRACTOR TO PROCEED WITH THE CONSTRUCTION DESCRIBED HEREIN. ALL DOCUMENTS ARE SUBJECT TO REVIEW BY THE LOCAL BUILDING DEPARTMENT AND MAY IMPOSE CHANGES OR SITE MODIFICATIONS.

BRIGHTERGY: \_\_\_\_\_ DATE: \_\_\_\_\_

CONTRACTOR / LEAD INSTALLER: \_\_\_\_\_ DATE: \_\_\_\_\_

NOTE:  
CONTRACTOR SHALL NOT COMMENCE WORK UNTIL A PERMIT AND INTERCONNECTION APPROVAL HAS BEEN OBTAINED WITH NO EXCEPTIONS



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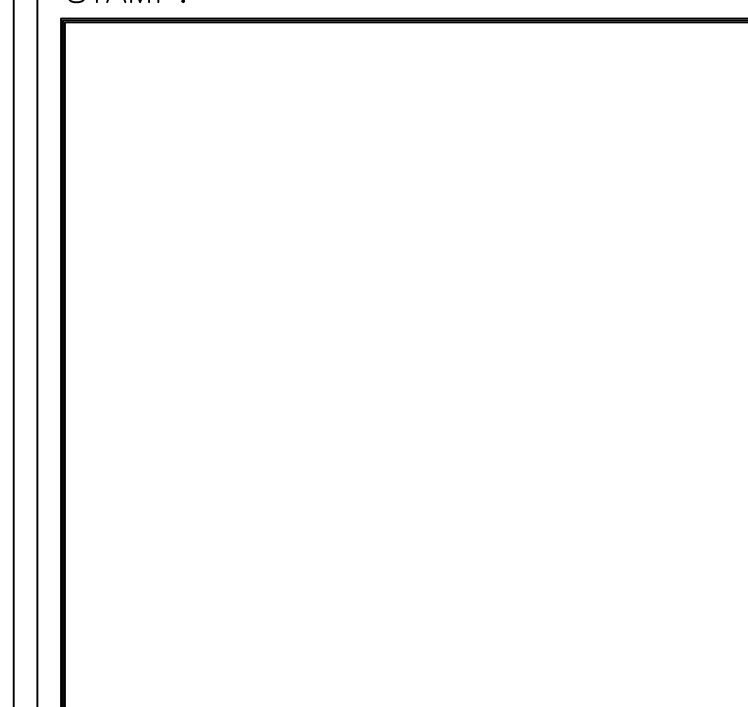

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STAMP:

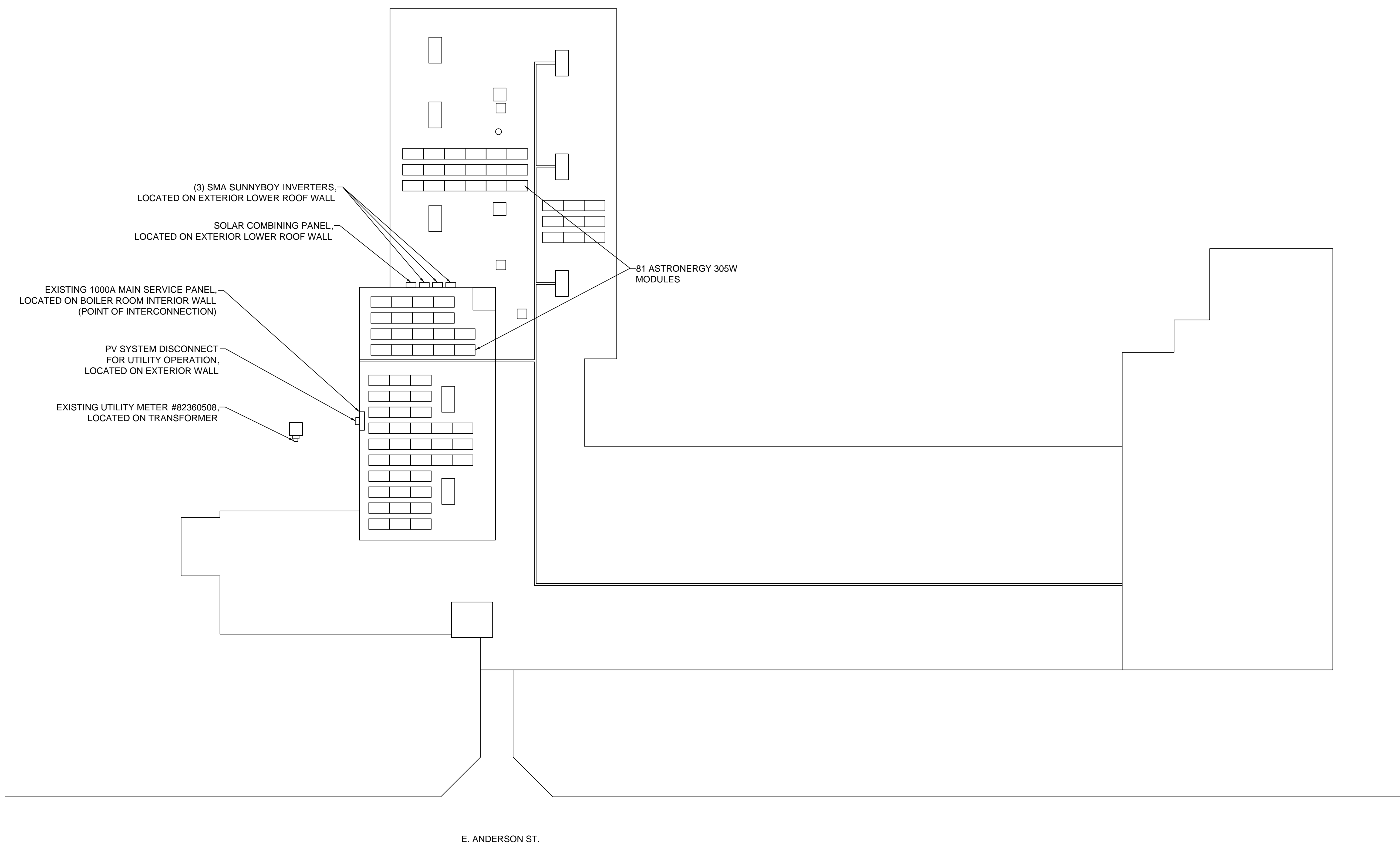


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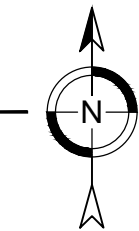
**SITE  
PLAN**

SHEET NUMBER:

**ST1**



**1** **SITE PLAN**  
SCALE: 1/16" = 1'-0"





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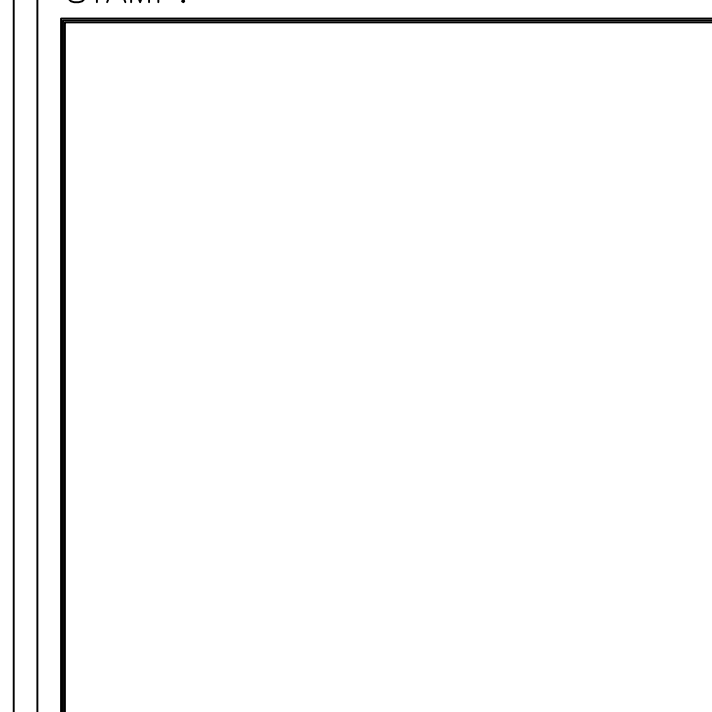

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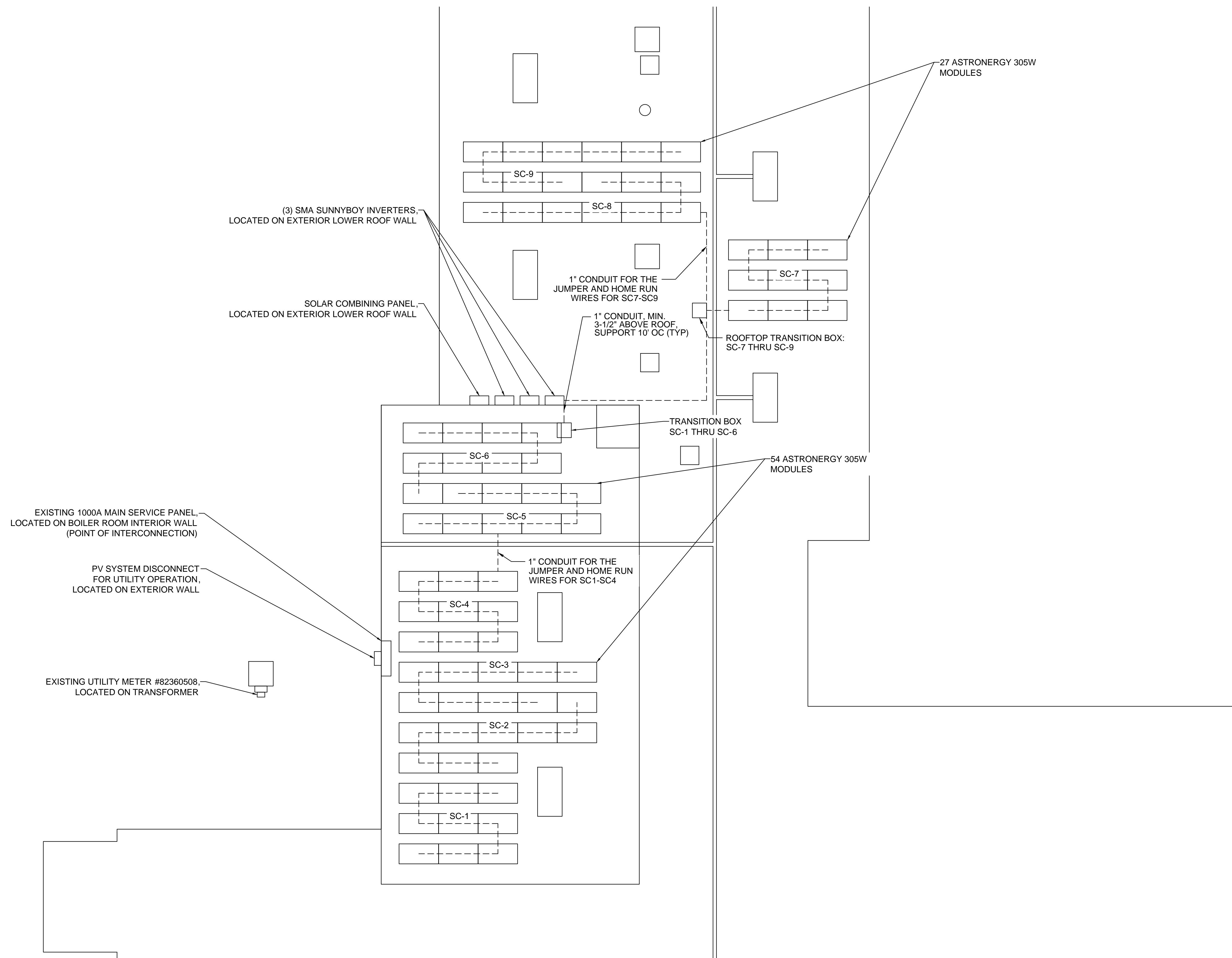


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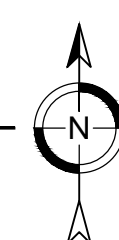
**ELECTRICAL  
LAYOUT**

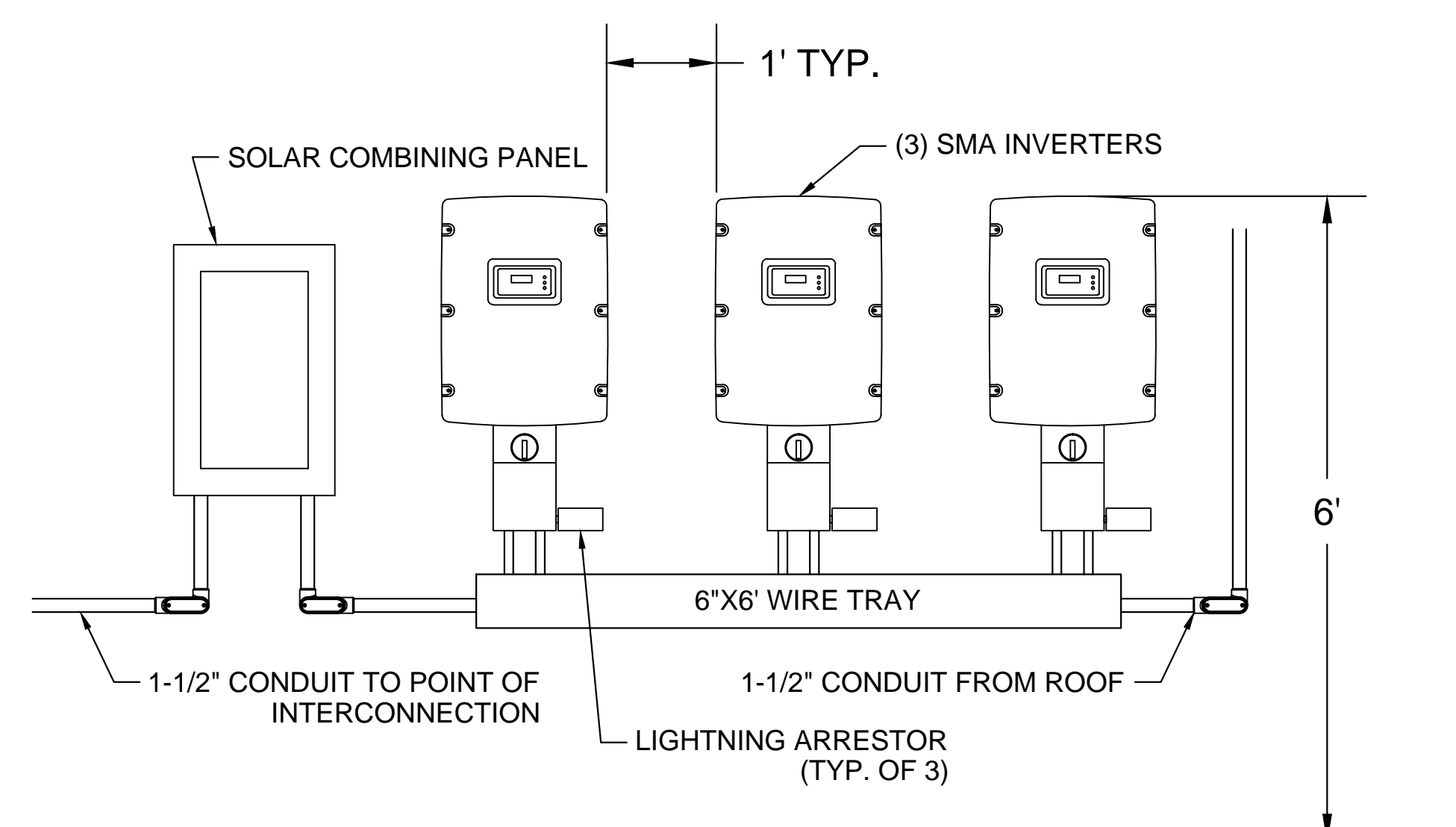
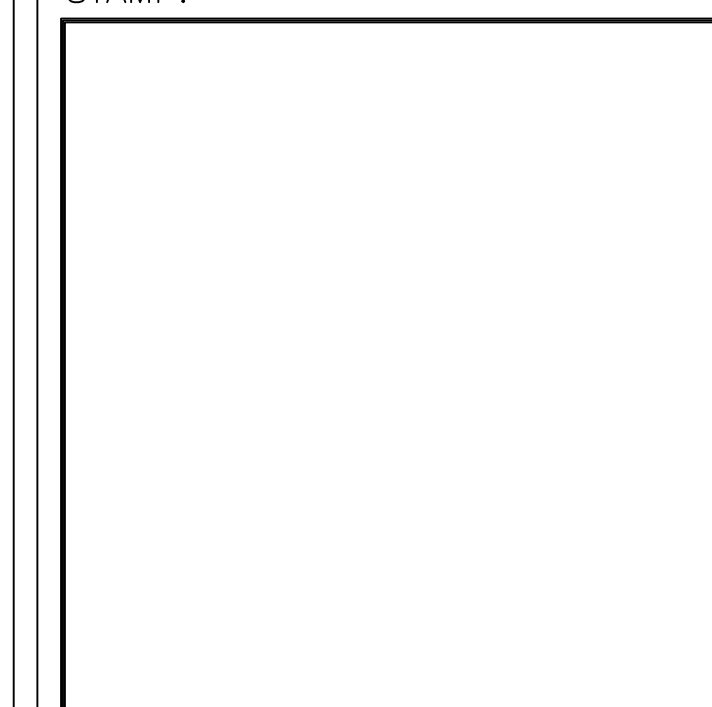
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**E1**



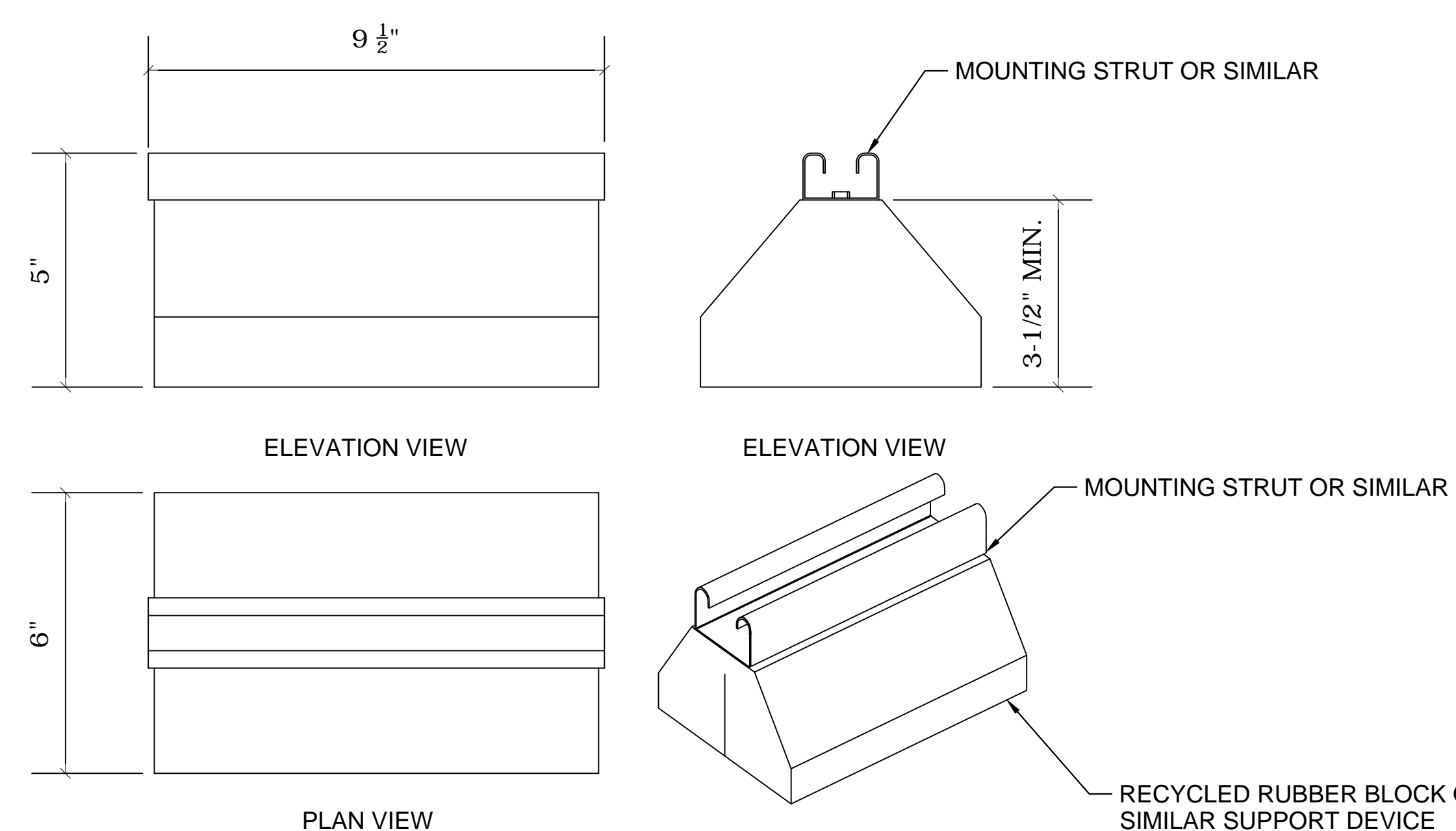
**1 ELECTRICAL LAYOUT**  
SCALE: 1/8" = 1'-0"



**1 EQUIPMENT ELEVATION**

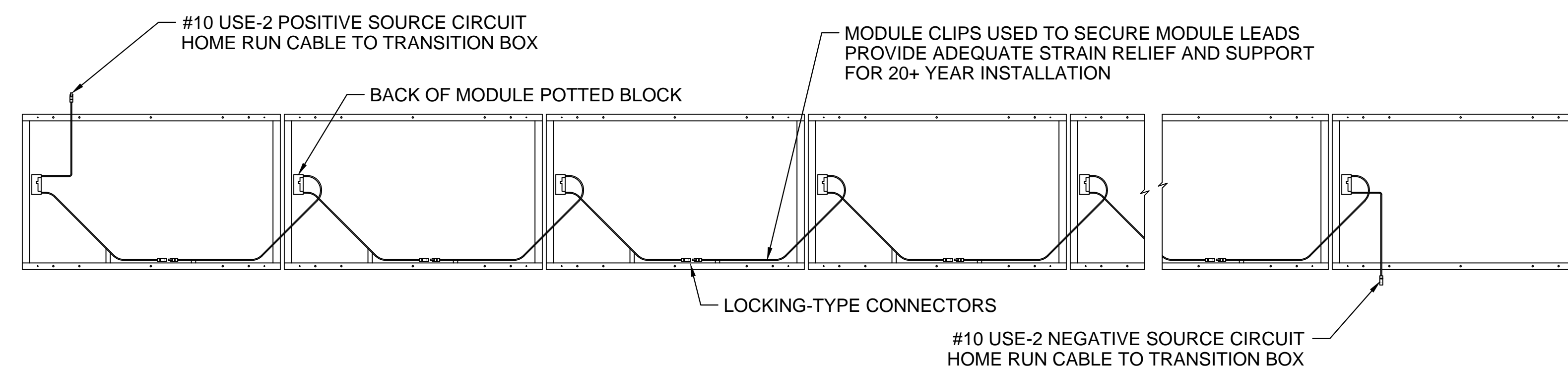
SCALE: 3/4" = 1'-0"



NOTE: PROVIDE QUANTITY AS REQUIRED TO SUPPORT EXTERNAL CONDUIT

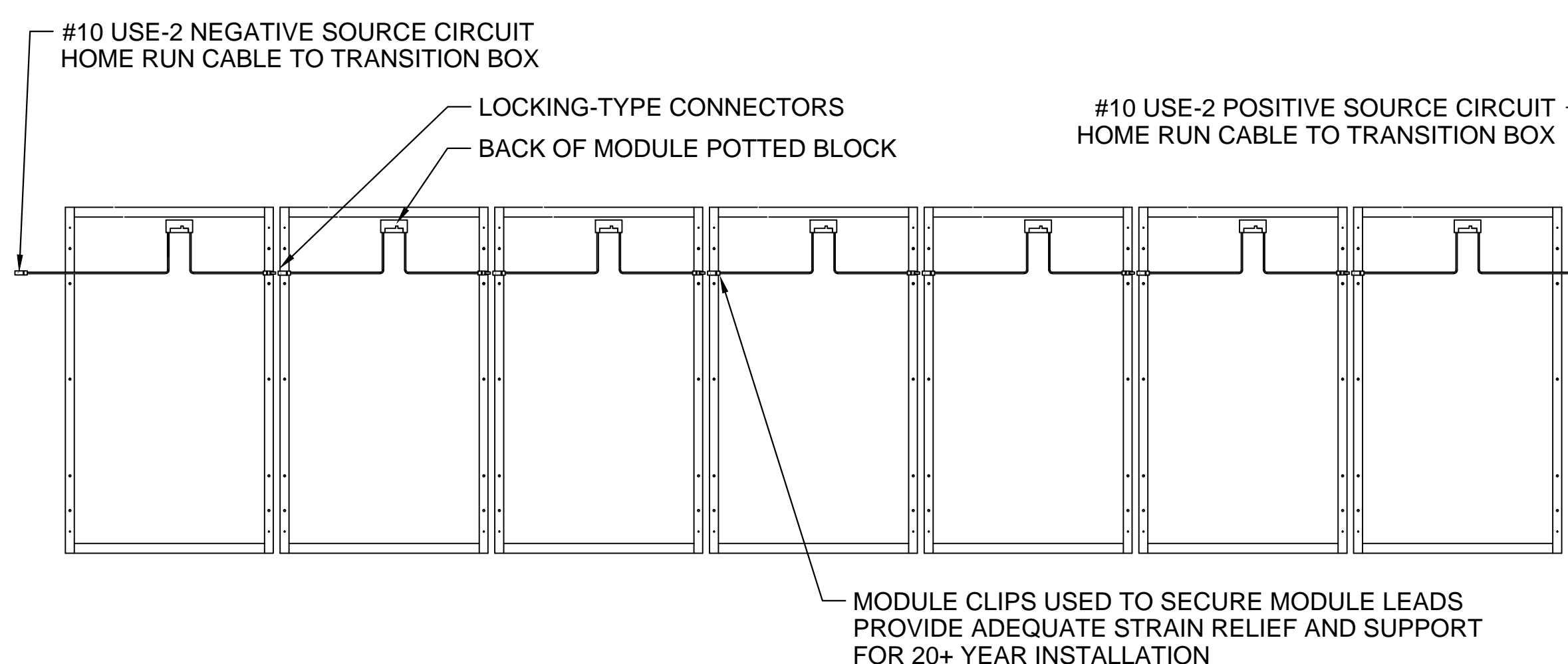
**5 CONDUIT SUPPORT DETAIL**

NTS



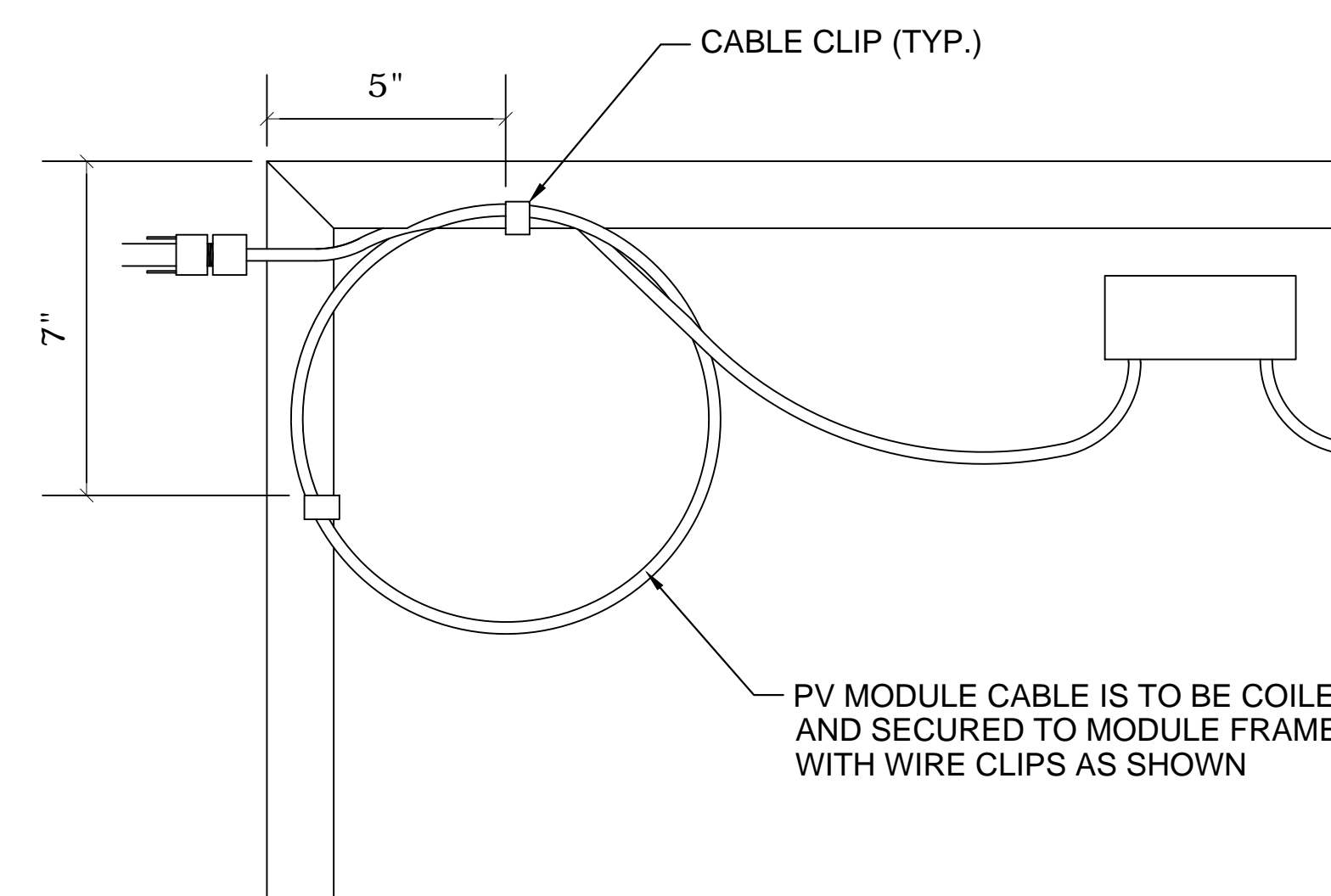
**2 PV STRING WIRING DETAIL**

NTS



**3 PV STRING WIRING DETAIL**

NTS



**4 PV WIRE MANAGEMENT DETAIL**

NTS

## MEXICO MCMILLAN ELEM. SCHOOL 24.705kW PV System

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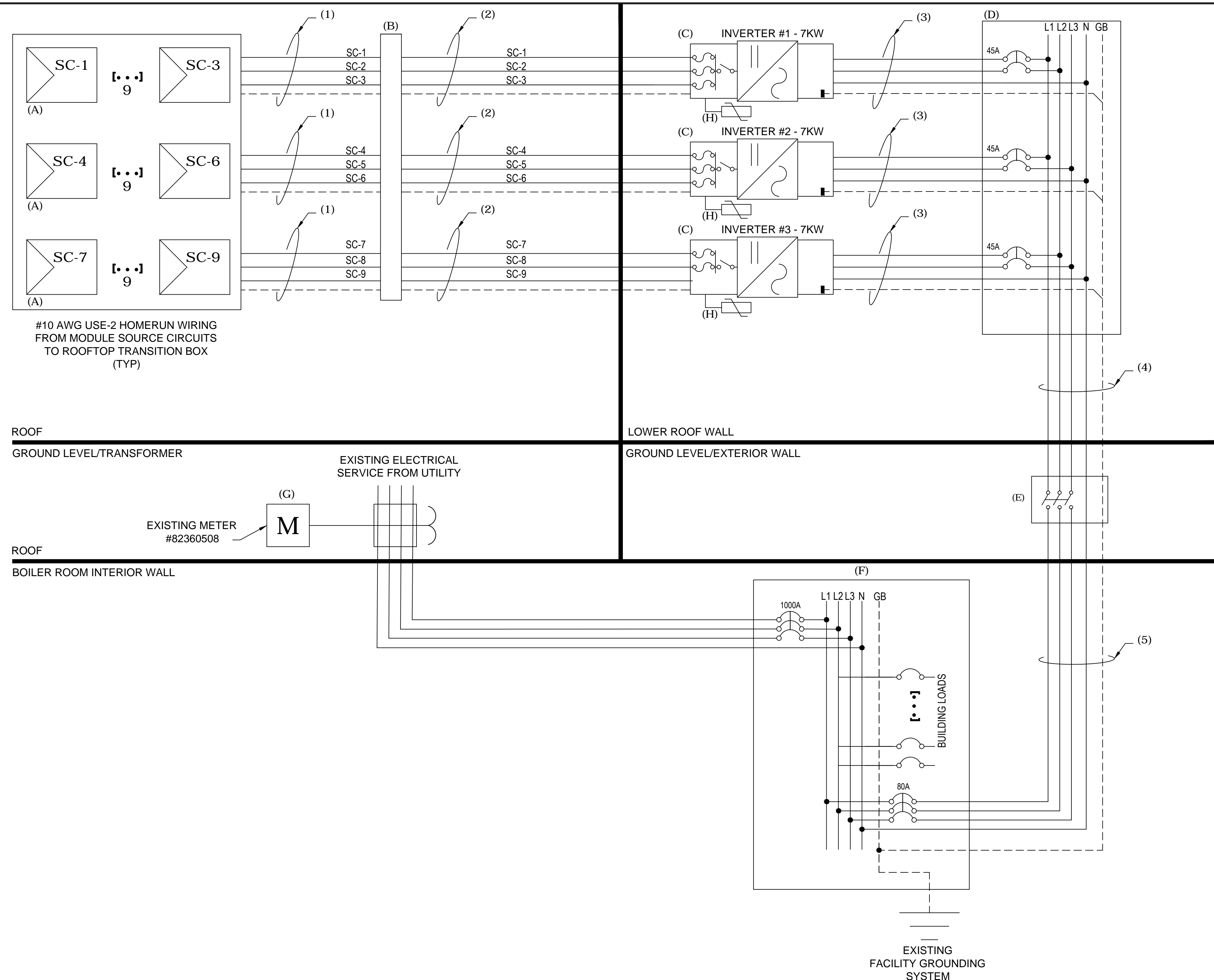
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ALM AJN MR

## ELECTRICAL LINE DIAGRAM

# E3



SITE CONDITIONS:	
LOCATION:	MEXICO, MO
MAX AVG. TEMP:	37°C
EXTREME MIN TEMP:	-20°C
**INFO OBTAINED FROM ASHRAE**	
PV ARRAY CONFIGURATION:	
MODULE MFR.:	ASTRONERGY
MODULE MFR. MODELS:	CHSM6612P-305
MODULES PER SOURCE CIRCUIT:	9
TOTAL SOURCE CIRCUITS:	9
TRANSITION BOX QTY.:	1
PV MODULE OUTPUT FOR ASTRONERGY CHSM6612P-305*	
VOC:	45.29 Vdc
TEMP. COEFFICIENT OF Voc:	-0.322 %/°C
ISC:	8.95 Adc
VMP:	35.77 Vdc
IMP:	8.53 Adc
PV SOURCE CIRCUIT OUTPUT FOR SC-1 THRU SC-9*	
VOC:	407.6 Vdc
TEMP. ADJUSTED:	469.3 Vdc
ISC:	8.95 Adc
VMP:	321.3 Vdc
IMP:	8.53 Adc
INDIVIDUAL 7KW INVERTER OUTPUT	
TYPE*	SMA SB 7000US
RATED POWER:	7.0 KWac
OPERATING AC VOLTAGE:	208 Vac
MAX. CURRENT:	34 Aac
OUTPUT FREQUENCY:	60 Hz
*BASED ON MODULE PERFORMANCE AT STANDARD TEST CONDITIONS (STC)	

TABLE 1: PHOTOVOLTAIC SYSTEM EQUIPMENT SCHEDULE

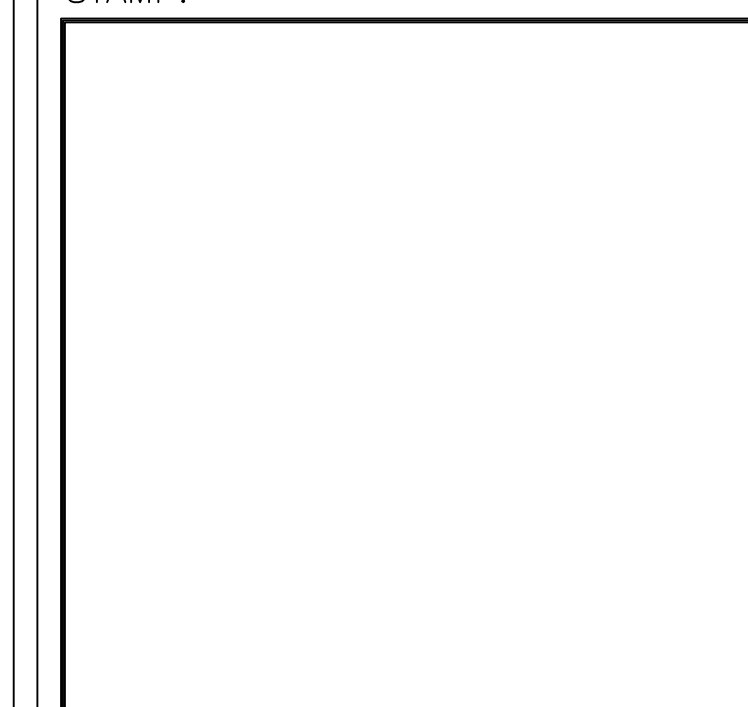
ID	DESCRIPTION	QTY
(A)	ASTRONERGY CHSM6612P-305 (305W) MODULES, NEGATIVE GROUNDED	81
(B)	TRANSITION BOX, SIZE: 12"x12"x6", NEMA 4, ADJACENT TO ARRAY	1
(C)	SMA SUNNYBOY 7.0 kW UTILITY INTERACTIVE DC-TO-AC INVERTER: 1-PHASE, 3-WIRE, 208 VAC, NEMA 3R W/ INTEGRAL DC COMBINER	3
(D)	SOLAR COMBINING PANEL: 225A, 208V, 3-PHASE, NEMA 3R	1
(E)	PV SYSTEM DISCONNECT FOR UTILITY OPERATION: 100A, 250V, NEMA 3R	1
(F)	EXISTING MAIN DISTRIBUTION PANEL : 1000A, 208V, 3-PHASE, 4-WIRE	1
(G)	EXISTING BILLING METER TO BE SWAPPED AFTER UTILITY INSPECTION	1
(H)	LIGHTNING SUPPRESSOR(S) - PART #LA602 (DC)	3

- NOTES**
- ALL HOMERUN WIRES TO TRANSITION BOXES ARE #10 AWG USE-2/RHW-2 DUAL RATED WIRES. ROUTED AS REQUIRED.
  - ALL CONDUIT TO BE EMT, UNLESS OTHERWISE SPECIFIED BY LOCAL AHJ.
  - ALL EQUIPMENT TO BE LABELLED PER NEC REQUIREMENTS.
  - SYSTEM TO BE INSTALLED WITH ADEQUATE AC AND DC TRANSIENT VOLTAGE SURGE SUPPRESSION.
  - POINT OF INTERCONNECTION:
- (A) LOAD SIDE: THE SUM OF THE AMPERE RATINGS OF OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SHALL NOT EXCEED 120 PERCENT OF THE RATING OF THE BUSBAR OR CONDUCTOR. NEC 705.12(D)2.
- (B) SUPPLY SIDE: THE SUM OF THE RATINGS OF ALL OVERCURRENT DEVICES CONNECTED TO POWER PRODUCING SOURCES SHALL NOT EXCEED THE RATING OF THE SERVICE. NEC 705.12(A).

TABLE 2: CONDUIT AND WIRING SCHEDULE

ID	MAX AMPERAGE	EST. MAX LENGTH	# OF WIRES	WIRE SIZE (AWG)	VOLTAGE DROP	GROUND SIZE	CONDUIT SIZE
(1)	13.96 Adc	80'	6	#10 USE-2		#6	FREE AIR
(2)	13.96 Adc	25'	6	#10 THWN-2		#10	1-1/2"
(3)	42.5 Aac	10'	3	#8 THWN-2	0.20	#8	1-1/2"
(4)	73.5 Aac	60'	4	#4 THWN-2	0.60	#6	1-1/2"
(5)	73.5 Aac	10'	4	#4 THWN-2	0.10	#6	1-1/2"

- \* ALL DC CURRENTS ARE SHORT CIRCUIT VALUES.
- \* ALL AC CURRENTS ARE NOMINAL PER-PHASE VALUES.
- \* WIRE AMPACITY IS BASED ON NUMBER OF WIRES PER CONDUIT AND HEIGHT ABOVE. ROOF. IF CONDUITS ARE INSTALLED DIFFERENTLY THAN SHOWN ABOVE WIRE SIZES MAY BE AFFECTED.
- \* ALL CONDUCTORS ARE COPPER 90° C RATED.
- \* DUAL RATED (THN/THWN-2) CONDUCTORS ARE FAVORABLE.

INVERTERS (3), AC DISCONNECT (1), MAIN DISTRIBUTION PANEL (1), SOLAR COMBINING PANEL (1), & TRANSITION BOX (1) SHALL REQUIRE THE FOLLOWING LABEL (7)

**AUTHORIZED PERSONNEL ONLY**

- ①
- ②
- ③
- ⑤
- ⑥
- ⑧

THE UTILITY INTERACTIVE INVERTER(S) SHALL BE LABELED WITH THE FOLLOWING PER NEC ARTICLE 690.5(C) (3 REQUIRED)

**WARNING  
ELECTRIC SHOCK HAZARD  
IF A GROUND FAULT IS INDICATED,  
NORMALLY GROUNDED CONDUCTORS MAY  
BE UNGROUNDED AND ENERGIZED**

- ①

THE DC COMBINERS / DC DISCONNECTS & AC DISCONNECTS SHALL BE LABELED WITH THE FOLLOWING PER NEC ARTICLE 690.14(C)(2) & 690.17 (4 REQUIRED)

**WARNING!  
ELECTRIC SHOCK HAZARD  
DO NOT TOUCH TERMINALS  
TERMINALS ON BOTH THE LINE AND LOAD  
SIDES MAY BE ENERGIZED IN THE OPEN  
POSITION**

- ①
- ⑤

THE PV DAS SHALL BE LABELED WITH THE FOLLOWING INFORMATION PER NEC ARTICLE 690.4(D) (1 REQUIRED)

**PHOTOVOLTAIC SYSTEM DATA  
ACQUISITION SYSTEM  
AUTHORIZED PERSONNEL ONLY**

AC COMBINING PANEL SHALL REQUIRE THE FOLLOWING LABELING (1 REQUIRED PER BRANCH CIRCUIT)

**SOLAR FED BREAKER  
INVERTER #1**

- ②

**SOLAR FED BREAKER  
INVERTER #2**

- ②

**SOLAR FED BREAKER  
INVERTER #3**

- ②

PHOTOVOLTAIC SYSTEM INTERCONNECTION PANELBOARD SHALL REQUIRE THE FOLLOWING LABEL (1 REQUIRED)

**SOLAR FED BREAKER**

- ③

PHOTOVOLTAIC SYSTEM INTERCONNECTION TO MDP & SOLAR COMBINING PANEL SHALL REQUIRE THE FOLLOWING LABELING 690.54 (2 REQUIRED)

**PHOTOVOLTAIC INTERACTIVE SYSTEM  
POINT OF INTERCONNECTION**  
OPERATING AC VOLTAGE: 208Vac, 3-PHASE  
RATED AC OUTPUT CURRENT: 58.8Aac

- ②
- ③

PHOTOVOLTAIC SYSTEM AC DISCONNECTS SHALL REQUIRE THE FOLLOWING LABELING 690.14(C)(2) & 690.54 (1 REQUIRED)

**PHOTOVOLTAIC SYSTEM AC DISCONNECT**  
OPERATING AC VOLTAGE: 208Vac, 3-PHASE  
MAXIMUM OPERATING CURRENT: 58.8Aac

- ⑤

**INVERTER #1  
GRID TIED PHOTOVOLTAIC POWER SOURCE**  
1) MAXIMUM POWER-POINT CURRENT: 25.59A<sub>dc</sub>  
2) MAXIMUM POWER-POINT VOLTAGE: 321.3V<sub>dc</sub>  
3) MAXIMUM SYSTEM VOLTAGE (ADJUSTED): 461.1V<sub>dc</sub>  
4) SHORT CIRCUIT CURRENT (ADJUSTED): 33.56A<sub>dc</sub>

- ①

**INVERTER #2  
GRID TIED PHOTOVOLTAIC POWER SOURCE**  
1) MAXIMUM POWER-POINT CURRENT: 25.59A<sub>dc</sub>  
2) MAXIMUM POWER-POINT VOLTAGE: 321.3V<sub>dc</sub>  
3) MAXIMUM SYSTEM VOLTAGE (ADJUSTED): 461.1V<sub>dc</sub>  
4) SHORT CIRCUIT CURRENT (ADJUSTED): 33.56A<sub>dc</sub>

- ①

**INVERTER #3  
GRID TIED PHOTOVOLTAIC POWER SOURCE**  
1) MAXIMUM POWER-POINT CURRENT: 25.59A<sub>dc</sub>  
2) MAXIMUM POWER-POINT VOLTAGE: 321.3V<sub>dc</sub>  
3) MAXIMUM SYSTEM VOLTAGE (ADJUSTED): 461.1V<sub>dc</sub>  
4) SHORT CIRCUIT CURRENT (ADJUSTED): 33.56A<sub>dc</sub>

- ①

WHEN PANELBOARD IS RATED FOR LESS THAN THE SUM OF THE AMPERE RATINGS OF ALL OCPD'S SUPPLYING IT, PV INTERCONNECT BREAKER SHALL BE LABELED AS FOLLOWS, PER NEC 705.12(D)6 (1 REQUIRED)

**WARNING  
INVERTER OUTPUT CONNECTION  
DO NOT RELOCATE THIS  
OVERCURRENT DEVICE**

- ③

MARKING: 2012 INTERNATIONAL FIRE CODE (IFC) 605.11.1

- THE FOLLOWING LABEL IS REQUIRED ON ALL INTERIOR AND EXTERIOR DIRECT CURRENT (DC) CONDUIT, ENCLOSURES, RACEWAYS AND CABLE ASSEMBLIES EVERY 10 FEET, WITHIN 1 FOOT OF TURNS OR BENDS AND WITHIN 1 FOOT ABOVE AND BELOW PENETRATIONS OF ROOF/CEILING ASSEMBLIES, WALLS OR BARRIERS.

- LABELS ALSO REQUIRED ON ALL DIRECT CURRENT (DC) JUNCTION BOXES, COMBINER BOXES, AND DISCONNECTS.

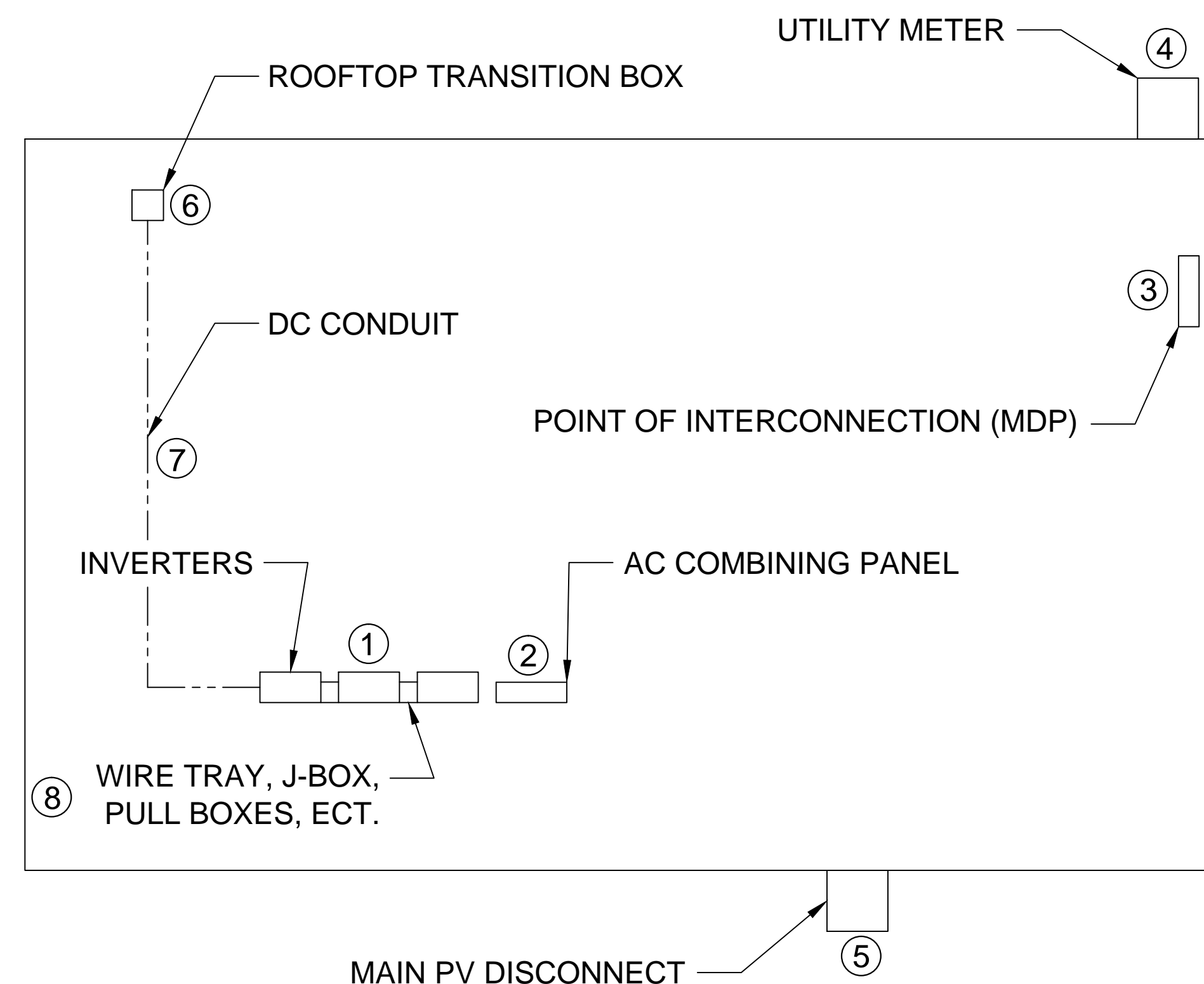
- AN ADDITIONAL LABEL SHALL BE PLACED ADJACENT TO THE MAIN SERVICE DISCONNECT IN A LOCATION CLEARLY VISIBLE FROM THE LOCATION WHERE THE DISCONNECT IS OPERATED.

- MATERIAL SHALL BE REFLECTIVE, WEATHER RESISTANT AND SUITABLE FOR THE ENVIRONMENT. LETTERS SHALL BE CAPITALIZED WITH A MIN. HEIGHT OF 3/8" (9.5MM) WHITE ON RED BACKGROUND.

**WARNING:  
PHOTOVOLTAIC POWER SOURCE**

- ⑥
- ⑦
- ⑧

**\*\*SAMPLE LAYOUT FOR REFERENCE ONLY\*\***



UTILITY BILLING METER, POINT OF INTERCONNECTION (& MDP, IF SEPARATE), AC COMBINING PANEL, & MAIN PV DISCONNECT SHALL RECEIVE A PERMANENT LABEL, DENOTING ALL ELECTRICAL POWER SOURCES PER NEC ARTICLE 705.12(D)(4) & 705.10 (4 REQUIRED)

**EQUIPMENT FED BY TWO SOURCES:  
UTILITY AND PHOTOVOLTAIC SYSTEM,  
WITH PV PANELS ON ROOF, AND  
INVERTERS LOCATED ON  
EXTERIOR NORTH LOWER ROOF WALL**

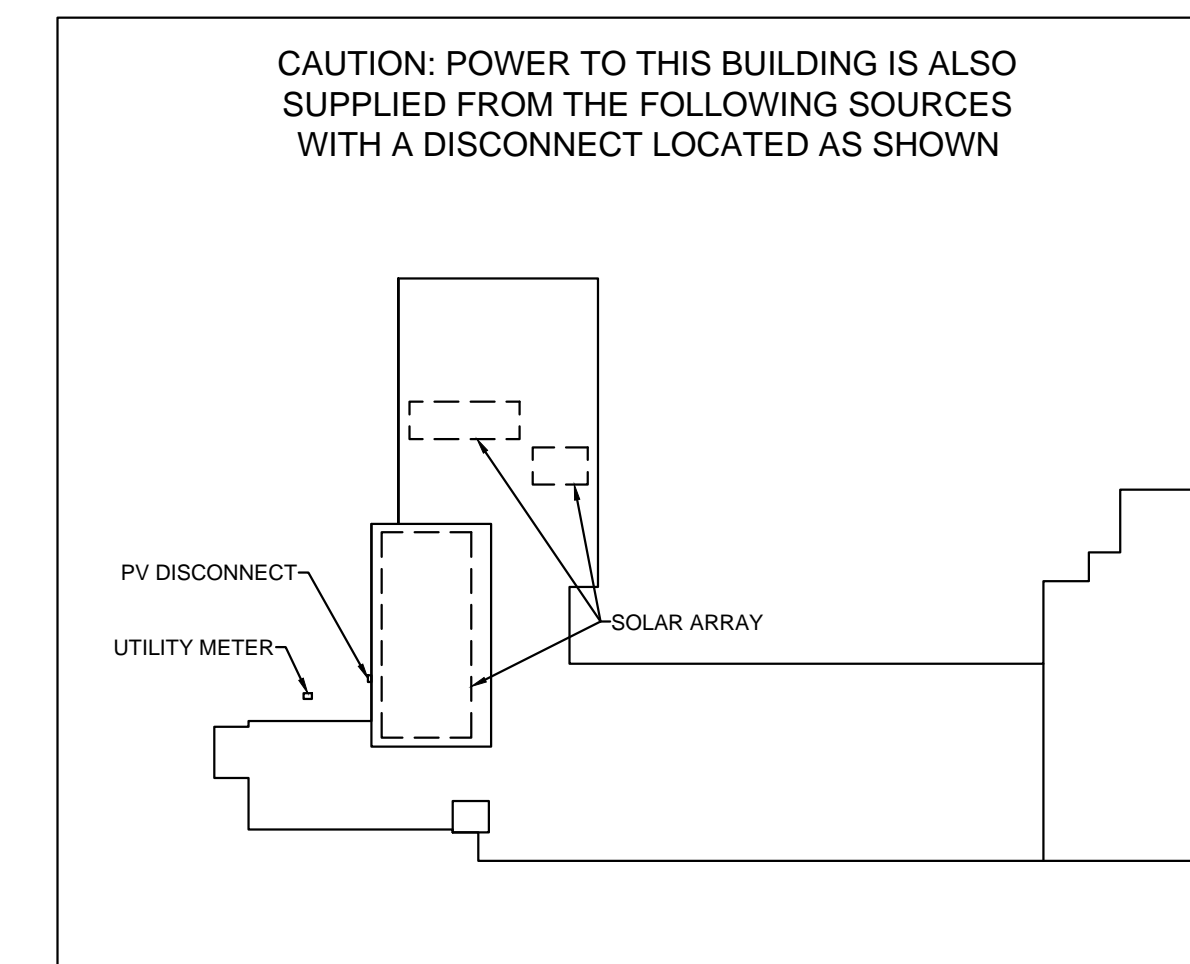
- ②
- ③
- ④
- ⑤

UTILITY ACCESSIBLE DISCONNECT SHALL RECEIVE A PERMANENT ENGRAVED PLAQUE, 3/8" MIN. LETTERING, PER UTILITY REQUIREMENTS (1 REQUIRED)

**PV SYSTEM DISCONNECT  
FOR UTILITY OPERATION**

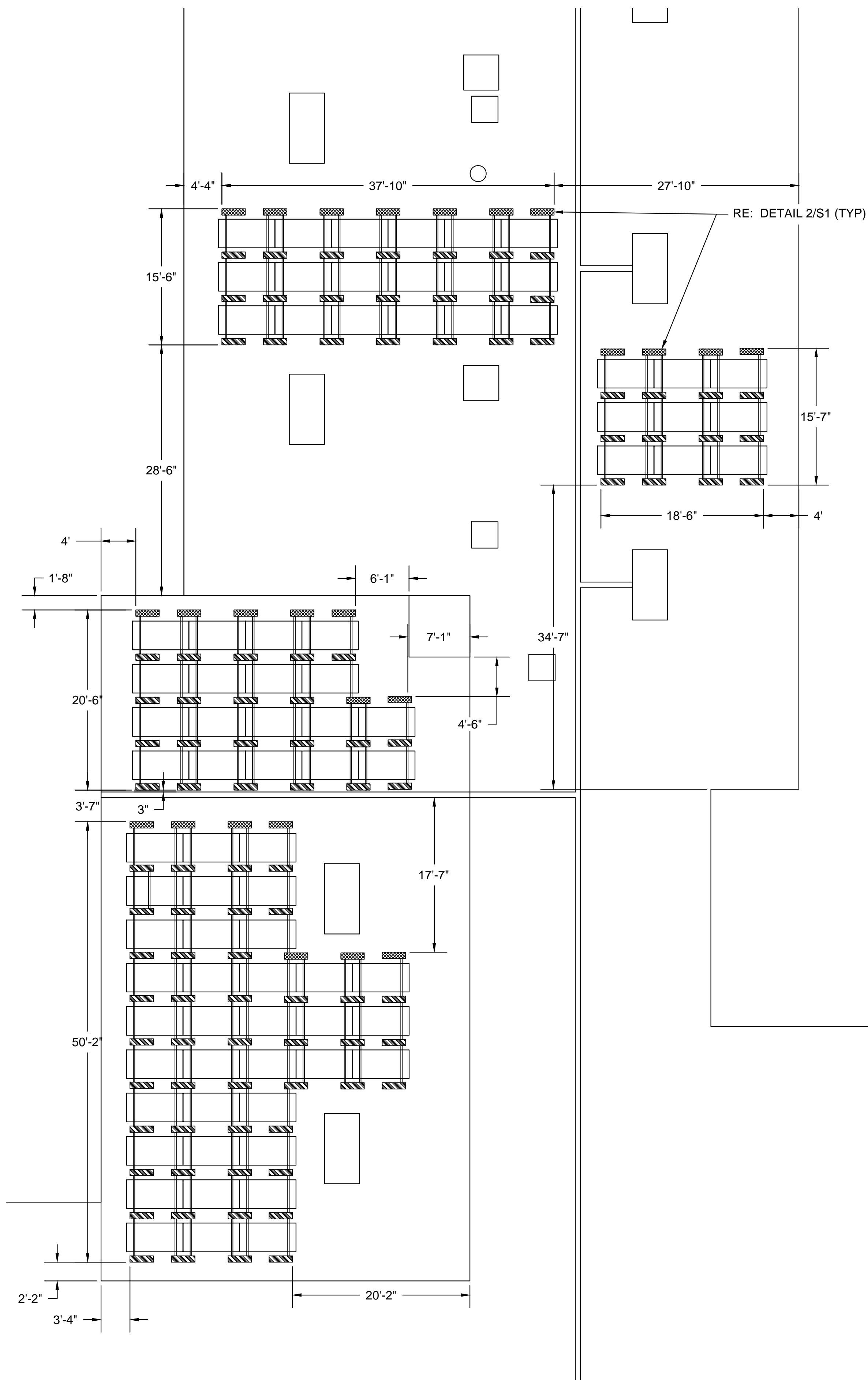
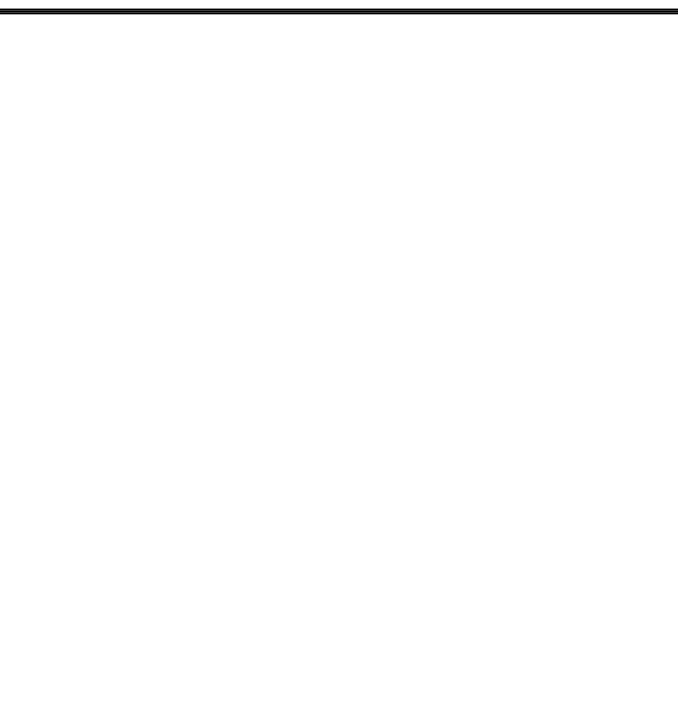
- ⑤

A SITE DIRECTORY PLAQUE SHALL BE LOCATED ON OR BESIDE THE BI-DIRECTIONAL UTILITY BILLING METER PER NEC ARTICLE 705.10 (1 REQUIRED)

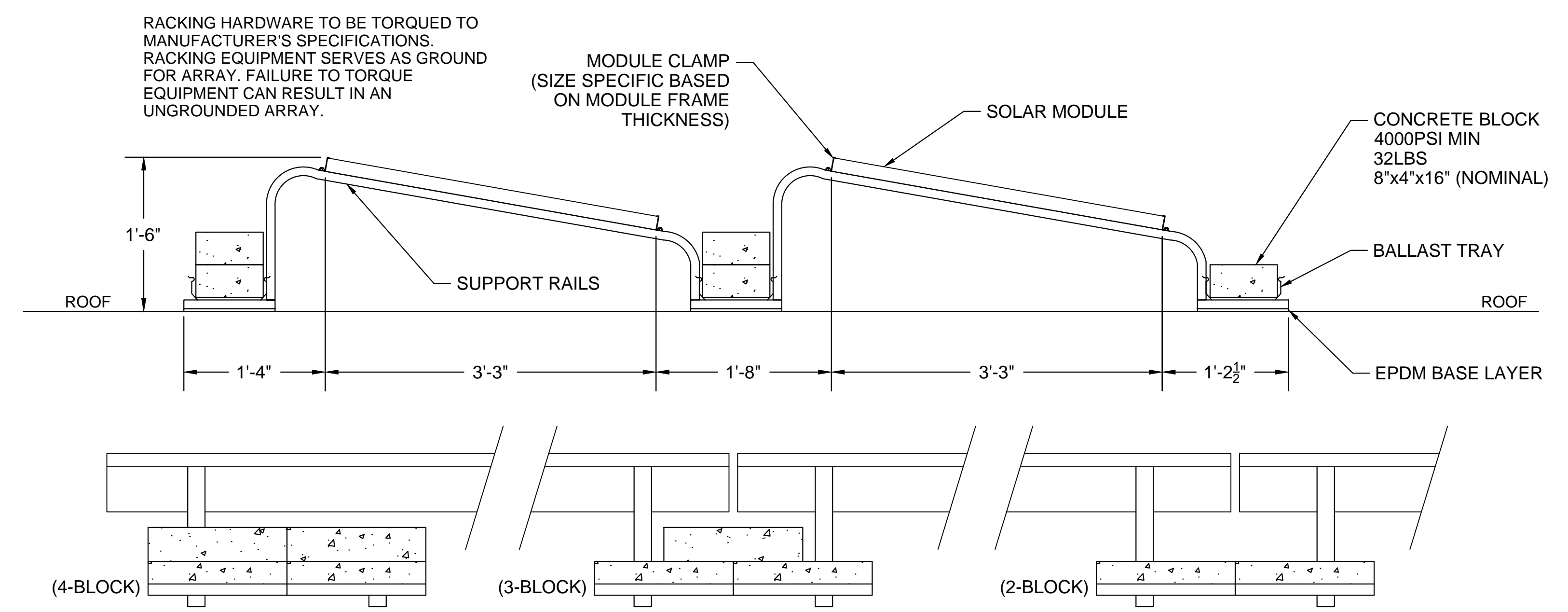
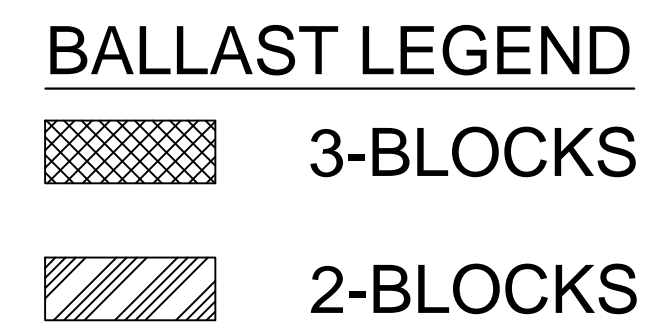


**CAUTION: POWER TO THIS BUILDING IS ALSO  
SUPPLIED FROM THE FOLLOWING SOURCES  
WITH A DISCONNECT LOCATED AS SHOWN**

- ④

**1** ROOF BALLAST PLAN  
SCALE: 1/8" = 1'-0"



**2** RACKING ELEVATION  
NTS