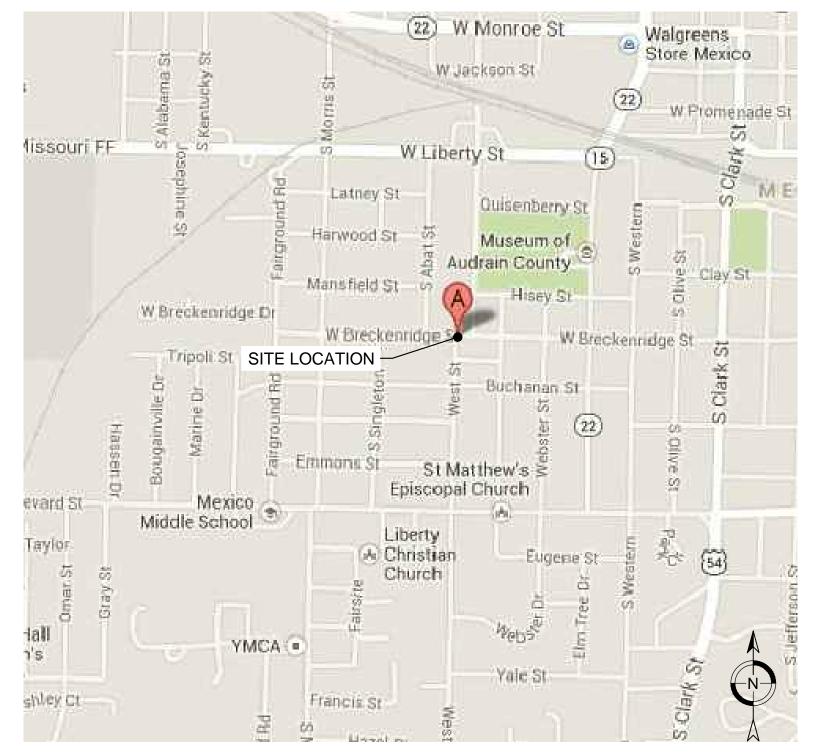
# SOLAR ELECTRIC SYSTEM FOR MEXICO SCHOOL DISTRICT EUGENE FIELD ELEMENTARY





**VICINITY MAP** 

LOCAL MAP

### SITE INFORMATION:

OWNER: MEXICO SCHOOL DISTRICT EUGENE FIELD ELEMENTARY

704 WEST BLVD MEXICO, MO 65265

AUDRAIN

CLIENT CONTACT: BRIGHTERGY, LLC

1617 MAIN ST.

KANSAS CITY, MO 64108

UTILITY COMPANY: AMEREN
ACCOUNT NUMBER: 57404-12115
METER NUMBER: 05413707

## CONTACT INFORMATION:

PROPERTY

REPRESENTATIVE: KEVIN FREEMAN

(573)-581-3773

PROJECT MANAGER: MIKE RIEHL - BRIGHTERGY, LLC

(816) 866-0555

KGENERAL EXECUTIVE: LISA COSGROVE AMEREN MISSOURI (314) 554-2649

# SHEET INDEX:

T1 TITLE SHEET

ST1 SITE PLAN

1 ELECTRICAL LAYOUT

E2 ELECTRICAL DETAILS

E3 ELECTRICAL LINE DIAGRAM

E4 NEC REQUIRED LABELS

81 RACKING LAYOUT

S2 RACKING DETAIL

## APPROVALS:

THE FOLLOWING PARTIES HEREBY APPROVE AND ACCEPT THESE DOCUMENTS AND AUTHORIZE THE CONTRACTOR TO PROCEED WITH THE CONSTRUCTION DESCRIBED HEREIN. ALL DOCUMENTS ARE SUBJECT TO REVIEW BY THE LOCAL BUILDING DEPARTMENT AND MAY IMPOSE CHANGES OR SITE MODIFICATIONS.

CONTRACTOR /		
LEAD INSTALLER:	DATE: _	

TON

CONTRACTOR SHALL NOT COMMENCE WORK UNTIL A PERMIT AND INTERCONNECTION APPROVAL HAS BEEN OBTAINED WITH NO EXCEPTIONS



1617 Main St. Kansas City MO, 64108

PH. (816) 866-0555

PROJECT INFORMATION:

MEXICO SCHOOL
DISTRICT
EUGENE FIELD
ELEMENTARY

24.705kW PV

System

704 WEST BLVD

MEXICO, MO 65265

ISSUE DATE:

# 01/24/2014

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=ENGINEER:

GERALD CHARLTON, P.E.
BRIGHTERGY, LLC
1617 MAIN STREET 3RD FLOOR
KANSAS CITY, MO 64108
PH. 816-866-0555

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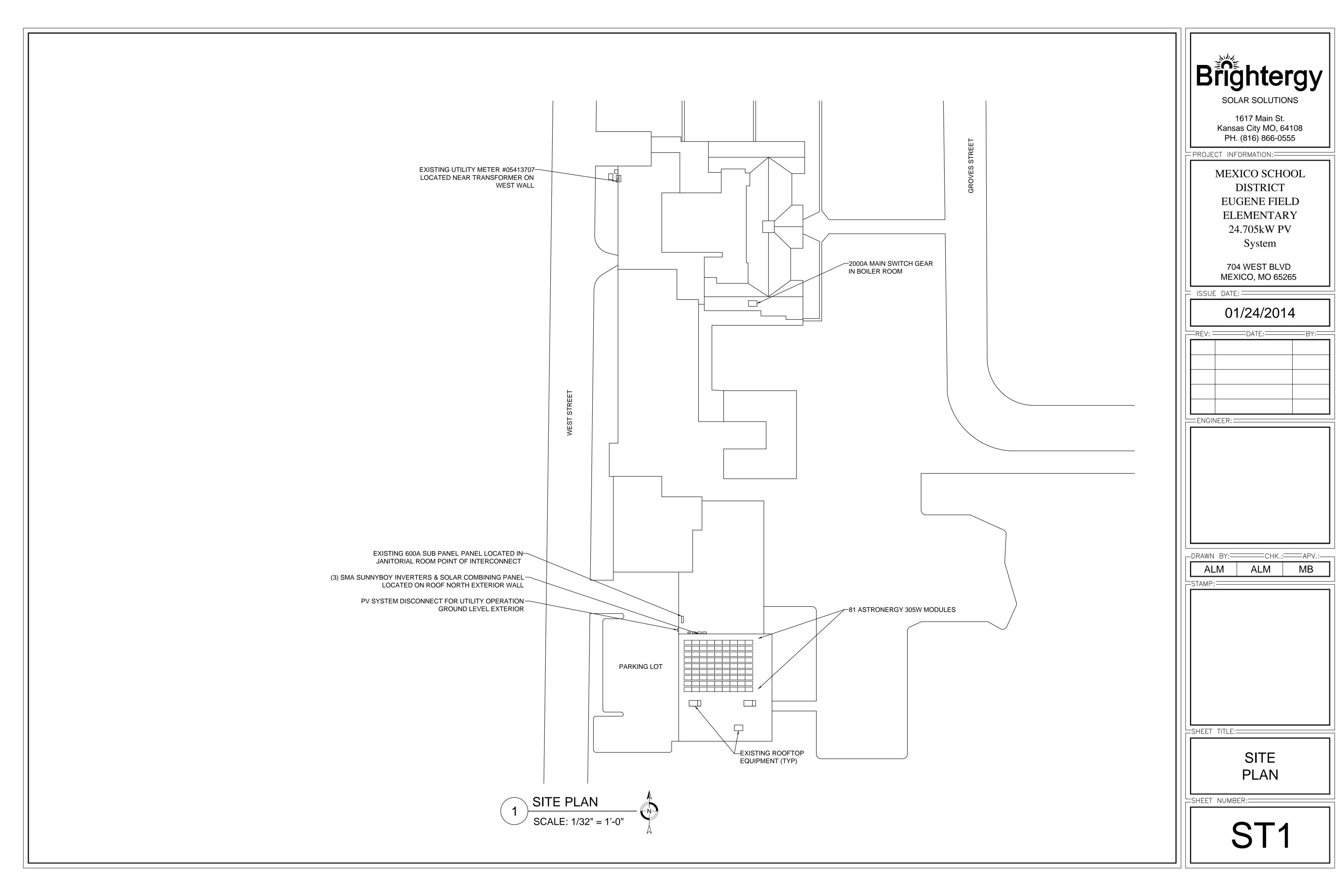
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#### **WIRING NOTES:**

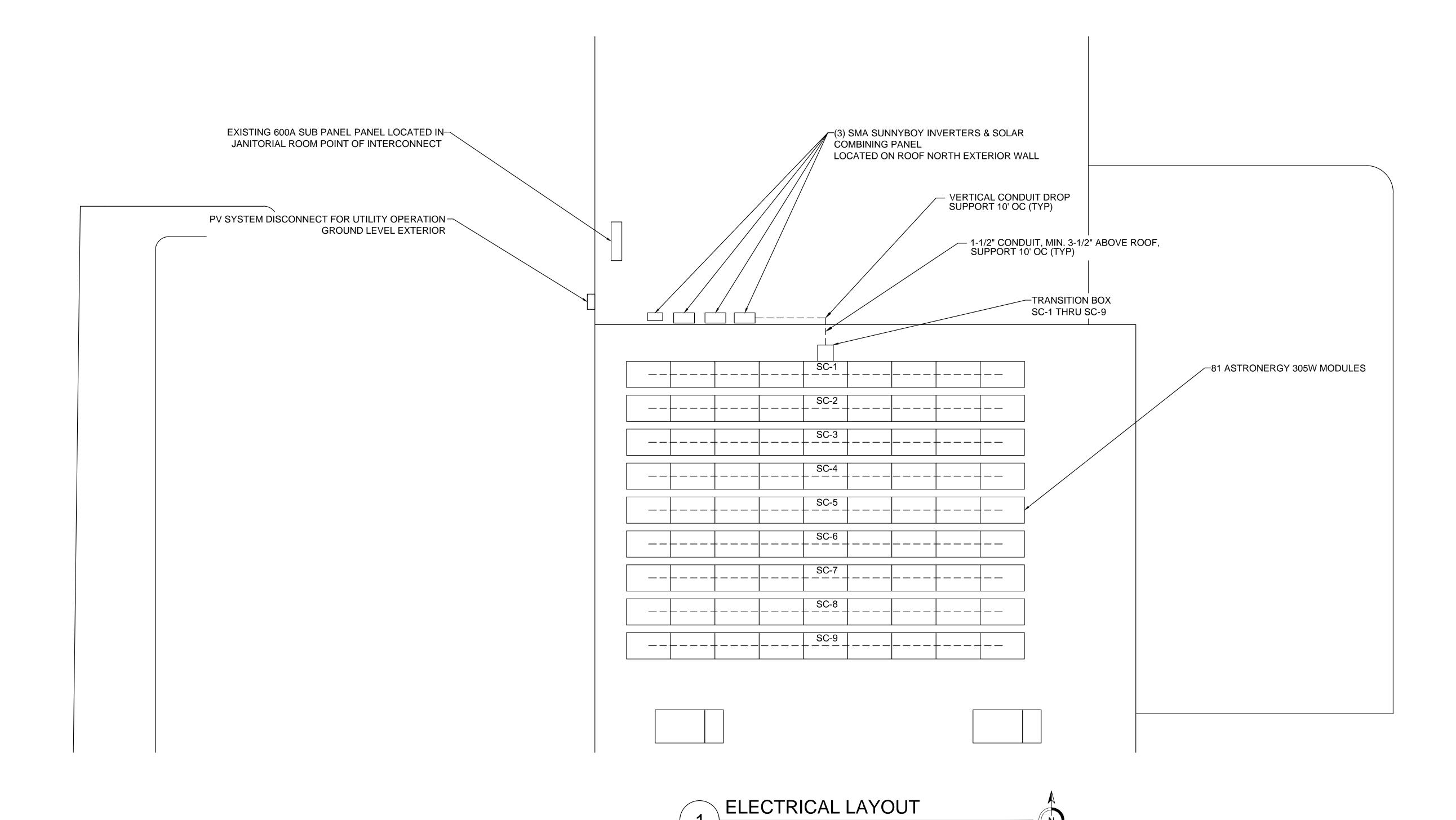
#### ROOF SURFACE:

- EXPOSED WIRING SHALL BE SUNLIGHT RESISTANT AND SECURED FIRMLY IN A CLEAN AND WORKMANLIKE MANOR.
- SURFACE CONDUIT CONNECTING SUB ARRAYS CONTAINING SOURCE CIRCUIT HOME RUN WIRES, SHALL BE
1" IN SIZE AND NOT CONTAIN MORE THAN (6) #10AWG CONDUCTORS AND (1) #6AWG BARE COPPER GROUND.
- CONDUIT SHALL BE SUPPORTED EVERY 10' O.C., MINIMUM OF 3-1/2" ABOVE ROOF SURFACE, AND ROUTED ALONG WALLS AND PARAPETS TO MINIMIZE SUN EXPOSURE AND TRIP HAZARDS.

#### BUILDING INTERIOR:

- WIRING SHALL BE CONTAINED IN METAL RACEWAYS, TYPE "MC" METAL-CLAD CABLE, THAT PROVIDES AN EFFECTIVE GROUND-FAULT CURRENT PATH PER NEC 250.118(10).

- CIRCUIT WIRING BENEATH THE ROOF SURFACE SHALL NOT BE INSTALLED WITHIN 10" OF THE ROOF DECKING OR SHEATHING, EXCEPT WHERE LOCATED DIRECTLY BELOW THE ROOF SURFACE COVERED BY PV MODULES PER NEC 690.31(E)(1).



SCALE: 1/8" = 1'-0"



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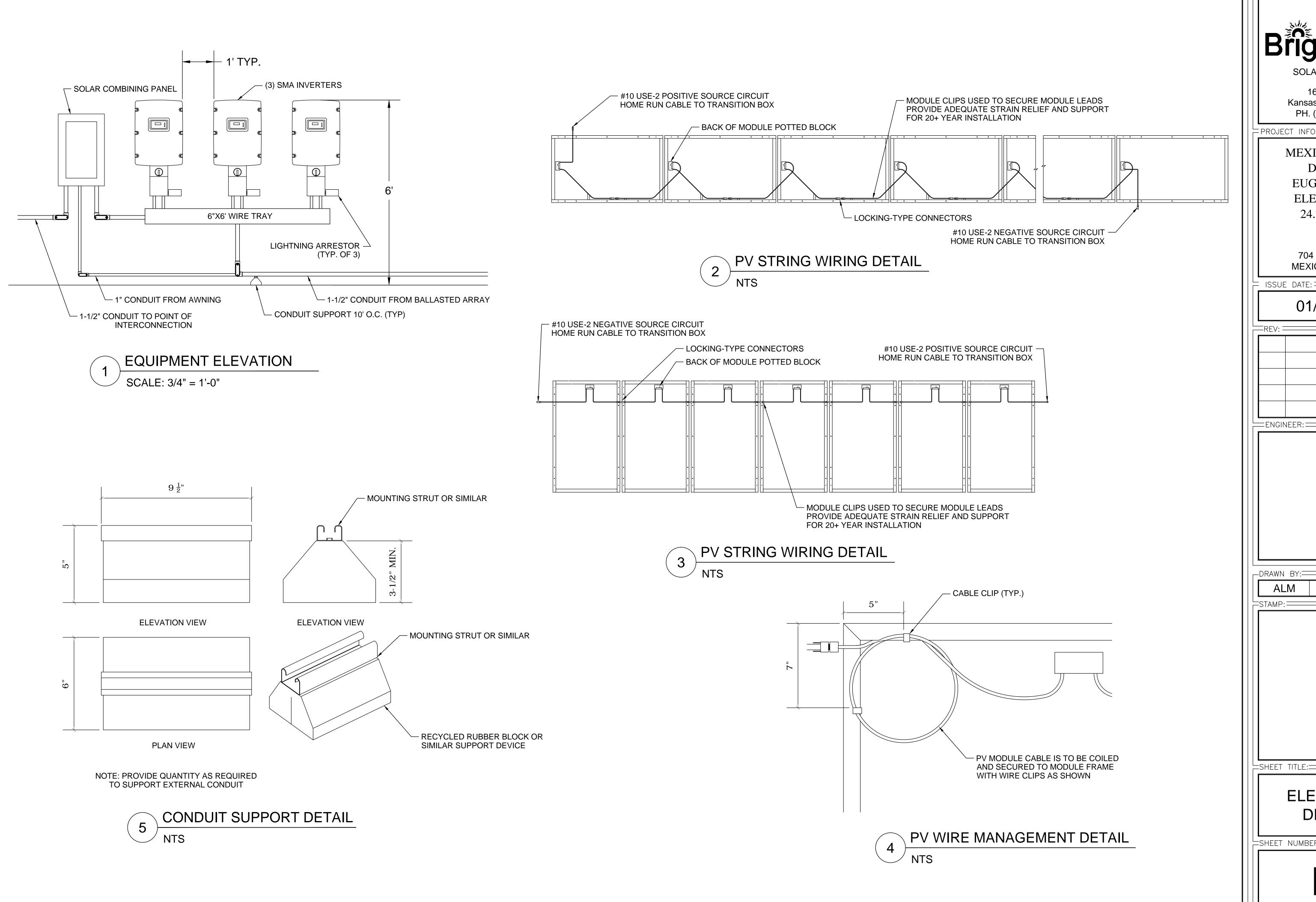
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ELECTRICAL LAYOUT

SHEET NUMBER:

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**MEXICO SCHOOL** DISTRICT EUGENE FIELD **ELEMENTARY** 

> 24.705kW PV System

704 WEST BLVD

MEXICO, MO 65265

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=SHEET TITLE:=

ELECTRICAL **DETAILS** 

≒SHEET NUMBER:===

SITE CONDITION	DNS:
LOCATION:	MEXICO, MO
MAX AVG. TEMP:	37°C
EXTREME MIN TEMP	-20°C
**INFO OBTAINED FRO	M ASHRAE**
PV ARRAY CONFIG	URATION:
MODULE MFR.:	ASTRONERGY
MODULE MFR. MODELS:	CHSM6612P-305
MODULES PER SOURCE CIRCUIT:	9
TOTAL SOURCE CIRCUITS:	9
TRANSITION BOX QTY.:	1
PV MODULE OUTPUT FOR ASTRO	NERGY CHSM6612P-305*
VOC:	45.29 Vdc
TEMP. COEFFICIENT OF Voc	-0.322 %/°C
ISC	8.95 Adc
VMP	35.77 Vdc
IMP	8.53 Adc
PV SOURCE CIRCUIT OUTPUT F	FOR SC-1 THRU SC-9*
VOC:	407.6 Vdc
TEMP. ADJUSTED	469.3 Vdc
ISC	8.95 Adc
VMP	321.3 Vdc
IMP	8.53 Adc
INDIVIDUAL 7KW INVER	TER OUTPUT
TYPE"	SMA SB 7000US
RATED POWER:	7.0 KWac
OPERATING AC VOLTAGE:	208 Vac
MAX. CURRENT:	34 Aac
OUTPUT FREQUENCY	60 Hz

\*BASED ON MODULE PERFORMANCE AT STANDARD TEST CONDITIONS (STC)

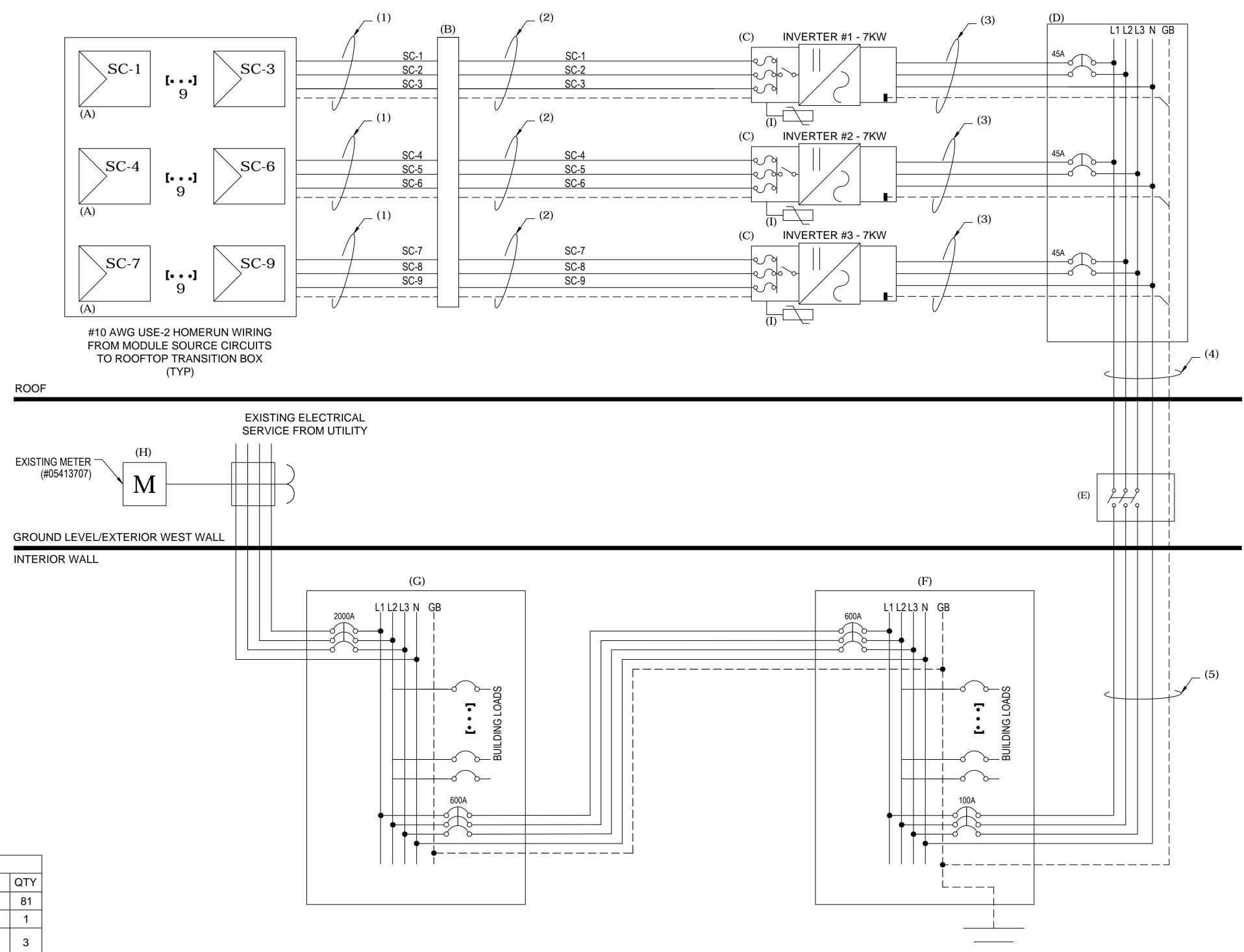


	TABLE 1: PHOTOVOLTAIC SYSTEM EQUIPMENT SCHEDULE	
ID	DESCRIPTION	QTY
(A)	ASTRONERGY CHSM6612P-305 (305W) MODULES, NEGATIVE GROUNDED	81
(B)	TRANSITION BOX, SIZE: 12"x12"x6", NEMA 4, ADJACENT TO ARRAY	1
(C)	SMA SUNNYBOY 7.0 kW UTILITY INTERACTIVE DC-TO-AC INVERTER: 1-PHASE, 3-WIRE, 208V, NEMA 3R W/INTEGRAL DC COMBINER	3
(D)	SOLAR COMBINING PANEL: 225A, 208V, 3-PHASE, NEMA 3R	1
(E)	PV SYSTEM DISCONNECT FOR UTILITY OPERATION: 100A, 250V, NEMA 3R	3
(F)	EXISTING DISTRIBUTION SUBPANEL "DP": 600A, 208V, 3-PHASE, 4-WIRE	1
(G)	EXISTING MAIN DISTRIBUTION PANEL: 2000A,208V,3-PHASE,4-WIRE	1
(H)	EXISTING BILLING METER TO BE SWAPPED AFTER UTILITY INSPECTION	1
(I)	LIGHTNING SUPPRESSOR(S) - PART #LA602 (DC)	1

#### NOTES

- (1) ALL HOMERUN WIRES TO TRANSITION BOXES ARE #10 AWG USE-2/RHW-2 DUAL RATED WIRES. ROUTED AS REQUIRED.
- (2) ALL CONDUIT TO BE EMT, UNLESS OTHERWISE SPECIFIED BY LOCAL AHJ.
- (3) ALL EQUIPMENT TO BE LABELLED PER NEC REQUIREMENTS.
- (4) SYSTEM TO BE INSTALLED WITH ADEQUATE AC AND DC TRANSIENT VOLTAGE SURGE SUPPRESSION.
- (5) POINT OF INTERCONNECTION:
- (A) LOAD SIDE: THE SUM OF THE AMPERE RATINGS OF OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SHALL NOT EXCEED 120 PERCENT OF THE RATING OF THE BUSBAR OR CONDUCTOR. NEC 705.12(D)2.
- (B) SUPPLY SIDE: THE SUM OF THE RATINGS OF ALL OVERCURRENT DEVICES CONNECTED TO POWER PRODUCING SOURCES SHALL NOT EXCEED THE RATING OF THE SERVICE. NEC 705.12(A).

	TABLE 2: CONDUIT AND WIRING SCHEDULE						
ID	MAX AMPERAGE	EST. MAX LENGTH	# OF WIRES	WIRE SIZE (AWG)	VOLTAGE DROP	GROUND SIZE	CONDUIT SIZE
(1)	13.96 Adc	45'	6	#10 USE-2		#6	FREE AIR
(2)	13.96 Adc	25'	6	#10 THWN-2		#6	1-1/2"
(3)	42.5 Aac	10'	3	#8 THWN-2	0.23	#6	1-1/2"
(4)	73.5 Aac	15'	4	#4 THWN-2	0.20	#6	1-1/2"
(5)	73.5 Aac	15'	4	#4 THWN-2	0.20	#6	1-1/2"

- \* ALL DC CURRENTS ARE SHORT CIRCUIT VALUES.
- \* ALL AC CURRENTS ARE NOMINAL PER-PHASE VALUES.
- \* WIRE AMPACITY IS BASED ON NUMBER OF WIRES PER CONDUIT AND HEIGHT ABOVE. ROOF. IF CONDUITS
- ARE INSTALLED DIFFERENTLY THAN SHOWN ABOVE WIRE SIZES MAY BE AFFECTED.
- \* ALL CONDUCTORS ARE COPPER 90° C RATED.
- \* DUAL RATED (THHN/THWN-2) CONDUCTORS ARE FAVORABLE.

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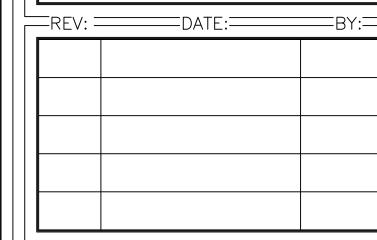
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MEXICO SCHOOL
DISTRICT
EUGENE FIELD
ELEMENTARY
24.705kW PV
System

704 WEST BLVD MEXICO, MO 65265

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EXISTING FACILITY GROUNDING SYSTEM

SHEET TITLE:

ELECTRICAL LINE DIAGRAM

SHEET NUMBER:

**E**3

INVERTERS (3), AC DISCONNECT (1), MAIN DISTRIBUTION PANEL OR SUBPANEL (1), SOLAR COMBINING PANEL (1), JUNCTION BOX (1) & TRANSITION BOX (1) SHALL REQUIRE THE FOLLOWING LABEL (8)

# AUTHORIZED PERSONNEL ONLY

(6) (8)

THE UTILITY INTERACTIVE INVERTER(S) SHALL BE LABELED WITH THE FOLLOWING PER NEC ARTICLE 690.5(C) (3 REQUIRED)

WARNING
ELECTRIC SHOCK HAZARD
IF A GROUND FAULT IS INDICATED,
NORMALLY GROUNDED CONDUCTORS MAY
BE UNGROUNDED AND ENERGIZED

THE DC COMBINERS / DC DISCONNECTS & AC DISCONNECTS SHALL BE LABELED WITH THE FOLLOWING PER NEC ARTICLE 690.14(C)(2) & 690.17 (4 REQUIRED)

WARNING!
ELECTRIC SHOCK HAZARD
DO NOT TOUCH TERMINALS
TERMINALS ON BOTH THE LINE AND LOAD
SIDES MAY BE ENERGIZED IN THE OPEN
POSITION

THE PV DAS SHALL BE LABELED WITH THE FOLLOWING INFORMATION PER NEC ARTICLE 690.4(D) (1 REQUIRED)

PHOTOVOLTAIC SYSTEM DATA ACQUISITION SYSTEM AUTHORIZED PERSONNEL ONLY

AC COMBINING PANEL SHALL REQUIRE THE FOLLOWING LABELING (1 REQUIRED PER BRANCH CIRCUIT)

SOLAR FED BREAKER INVERTER #1

SOLAR FED BREAKER INVERTER #2

SOLAR FED BREAKER INVERTER #3

PHOTOVOLTAIC SYSTEM INTERCONNECTION PANELBOARD SHALL REQUIRE THE FOLLOWING LABEL (1 REQUIRED)

SOLAR FED BREAKER

PHOTOVOLTAIC SYSTEM INTERCONNECTION TO MDP & SOLAR COMBINING PANEL SHALL REQUIRE THE FOLLOWING LABELING 690.54 (2 REQUIRED)

PHOTOVOLTAIC INTERACTIVE SYSTEM POINT OF INTERCONNECTION

3

OPERATING AC VOLTAGE: 208Vac, 3-PHASE RATED AC OUTPUT CURRENT: 58.8Aac

PHOTOVOLTAIC SYSTEM AC DISCONNECTS SHALL REQUIRE THE FOLLOWING LABELING 690.14(C)(2) & 690.54 (1 REQUIRED)

PHOTOVOLTAIC SYSTEM AC DISCONNECT

OPERATING AC VOLTAGE: 208Vac, 3-PHASE MAXIMUM OPERATING CURRENT: 58.8Aac

PV OUTPUT CIRCUIT SHALL BE LABELED ON 5-POLE COMBINER / INVERTER'S DC DISCONNECT WITH THE FOLLOWING INFORMATION PER NEC ARTICLE 690.53 & 690.4(B)

(3 REQUIRED, 1 PER INVERTER)

**INVERTER #1** 

GRID TIED PHOTOVOLTAIC POWER SOURCE

1) MAXIMUM POWER-POINT CURRENT: 25.59Adc 321.3Vdc 3) MAXIMUM POWER-POINT VOLTAGE: 469.3Vdc 469.3Vdc 469.3Vdc 33.56Adc

INVERTER #2

GRID TIED PHOTOVOLTAIC POWER SOURCE

1) MAXIMUM POWER-POINT CURRENT: 25.59Adc
2) MAXIMUM POWER-POINT VOLTAGE: 321.3Vdc
3) MAXIMUM SYSTEM VOLTAGE (ADJUSTED): 469.3Vdc
4) SHORT CIRCUIT CURRENT (ADJUSTED): 33.56Adc

INVERTER #3

GRID TIED PHOTOVOLTAIC POWER SOURCE

1) MAXIMUM POWER-POINT CURRENT: 25.59Adc
2) MAXIMUM POWER-POINT VOLTAGE: 321.3Vdc
3) MAXIMUM SYSTEM VOLTAGE (ADJUSTED): 469.3Vdc
4) SHORT CIRCUIT CURRENT (ADJUSTED): 33.56Adc

WHEN PANELBOARD IS RATED FOR LESS THAN THE SUM OF THE AMPERE RATINGS OF ALL OCPD'S SUPPLYING IT, PV INTERCONNECT BREAKER SHALL BE LABELED AS FOLLOWS, PER NEC 705.12(D)6 (1 REQUIRED)

WARNING
INVERTER OUTPUT CONNECTION
DO NOT RELOCATE THIS
OVERCURRENT DEVICE

MARKING: 2012 INTERNATIONAL FIRE CODE (IFC) 605.11.1

- THE FOLLOWING LABEL IS REQUIRED ON ALL <u>INTERIOR AND EXTERIOR</u> DIRECT CURRENT (DC) CONDUIT, ENCLOSURES, RACEWAYS AND CABLE ASSEMBLIES <u>EVERY 10 FEET</u>, WITHIN <u>1 FOOT OF TURNS OR BENDS</u> AND WITHIN <u>1 FOOT ABOVE AND BELOW PENETRATIONS</u> OF ROOF/CEILING ASSEMBLIES, WALLS OR BARRIERS.

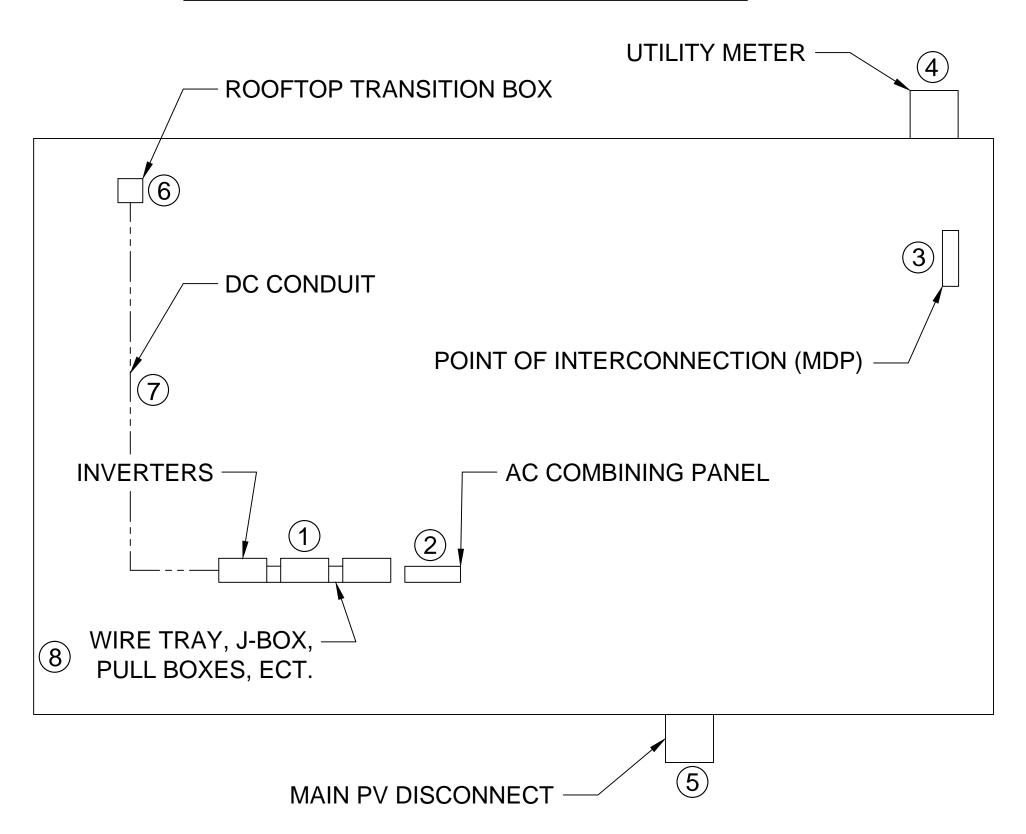
- LABELS ALSO REQUIRED ON ALL DIRECT CURRENT (DC) <u>JUNCTION BOXES</u>, <u>COMBINER BOXES</u>, AND DISCONNECTS.

- AN ADDITIONAL LABEL SHALL BE PLACED ADJACENT TO THE MAIN SERVICE DISCONNECT IN A LOCATION CLEARLY VISIBLE FROM THE LOCATION WHERE THE DISCONNECT IS OPERATED.

- MATERIAL SHALL BE <u>REFLECTIVE</u>, <u>WEATHER RESISTANT</u> AND SUITABLE FOR THE ENVIRONMENT. LETTERS SHALL BE CAPITALIZED WITH A MIN. HEIGHT OF 3/8" (9.5MM) WHITE ON RED BACKGROUND.

> WARNING: PHOTOVOLTAIC POWER SOURCE

\*\*SAMPLE LAYOUT FOR REFERENCE ONLY\*\*



UTILITY BILLING METER, POINT OF INTERCONNECTION (& MDP, IF SEPARATE), AC COMBINING PANEL, & MAIN PV DISCONNECT SHALL RECEIVE A PERMANENT LABEL, DENOTING ALL ELECTRICAL POWER SOURCES PER NEC ARTICLE 705.12(D)(4) & 705.10 (4 REQUIRED)

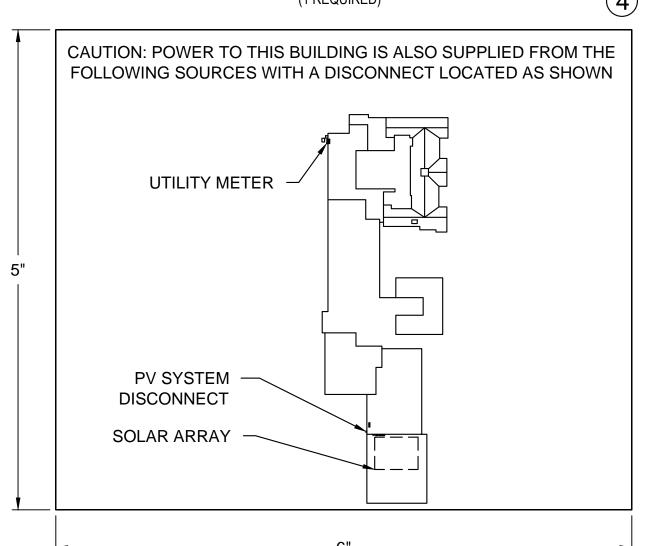
EQUIPMENT FED BY TWO SOURCES:
UTILITY AND PHOTOVOLTAIC SYSTEM,
WITH PV PANELS AND INVERTERS
LOCATED ON ROOF

(5)

UTILITY ACCESSIBLE DISCONNECT SHALL RECEIVE A PERMANENT ENGRAVED PLAQUE, 3/8" MIN. LETTERING, PER UTILITY REQUIREMENTS (1 REQUIRED)

PV SYSTEM DISCONNECT FOR UTILITY OPERATION

A SITE DIRECTORY PLAQUE SHALL BE LOCATED ON OR BESIDE THE BI-DIRECTIONAL UTILITY BILLING METER PER NEC ARTICLE 705.10 (1 REQUIRED)



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24.705kW PV

704 WEST BLVD

MEXICO, MO 65265

System

ISSUE DATE: =

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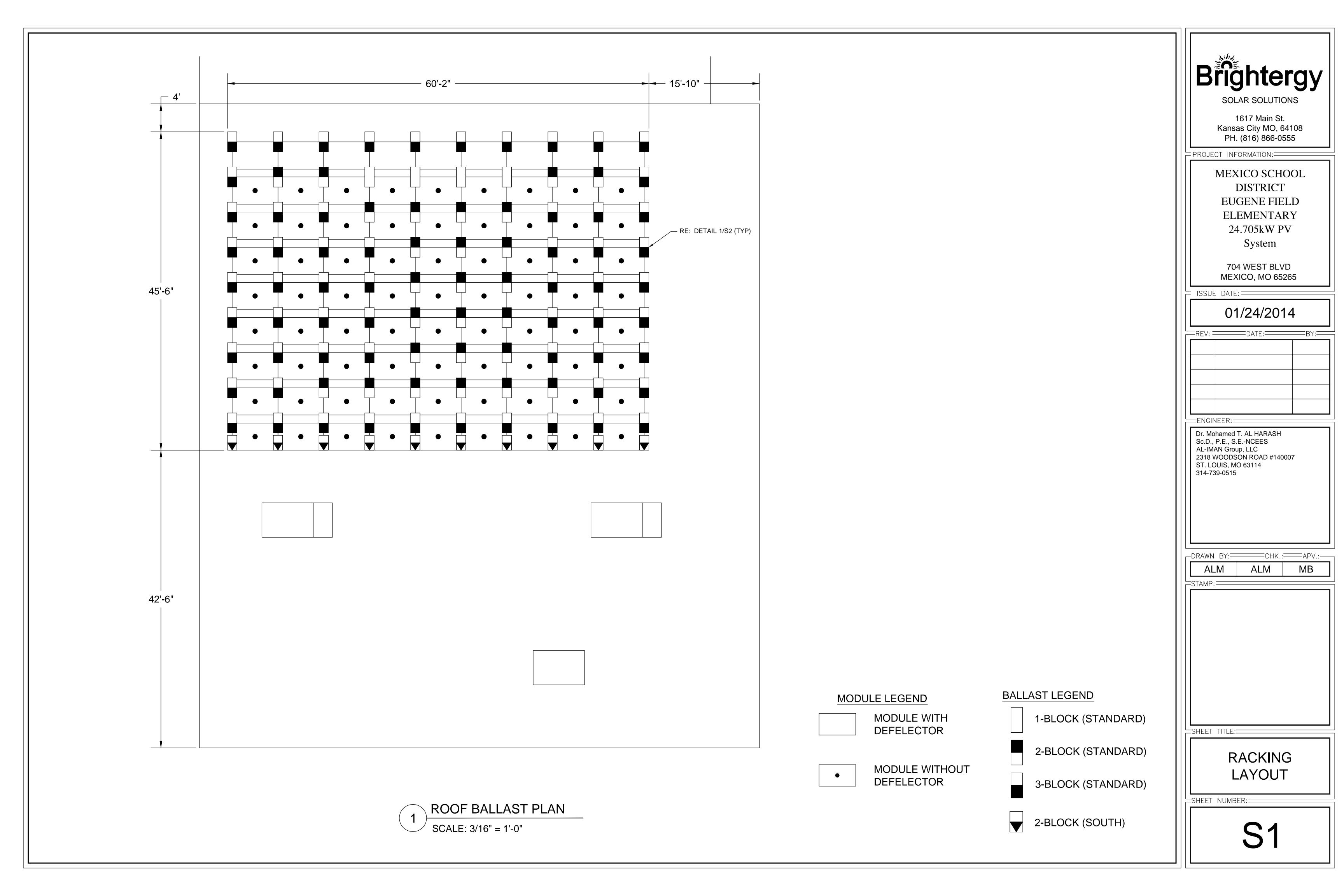
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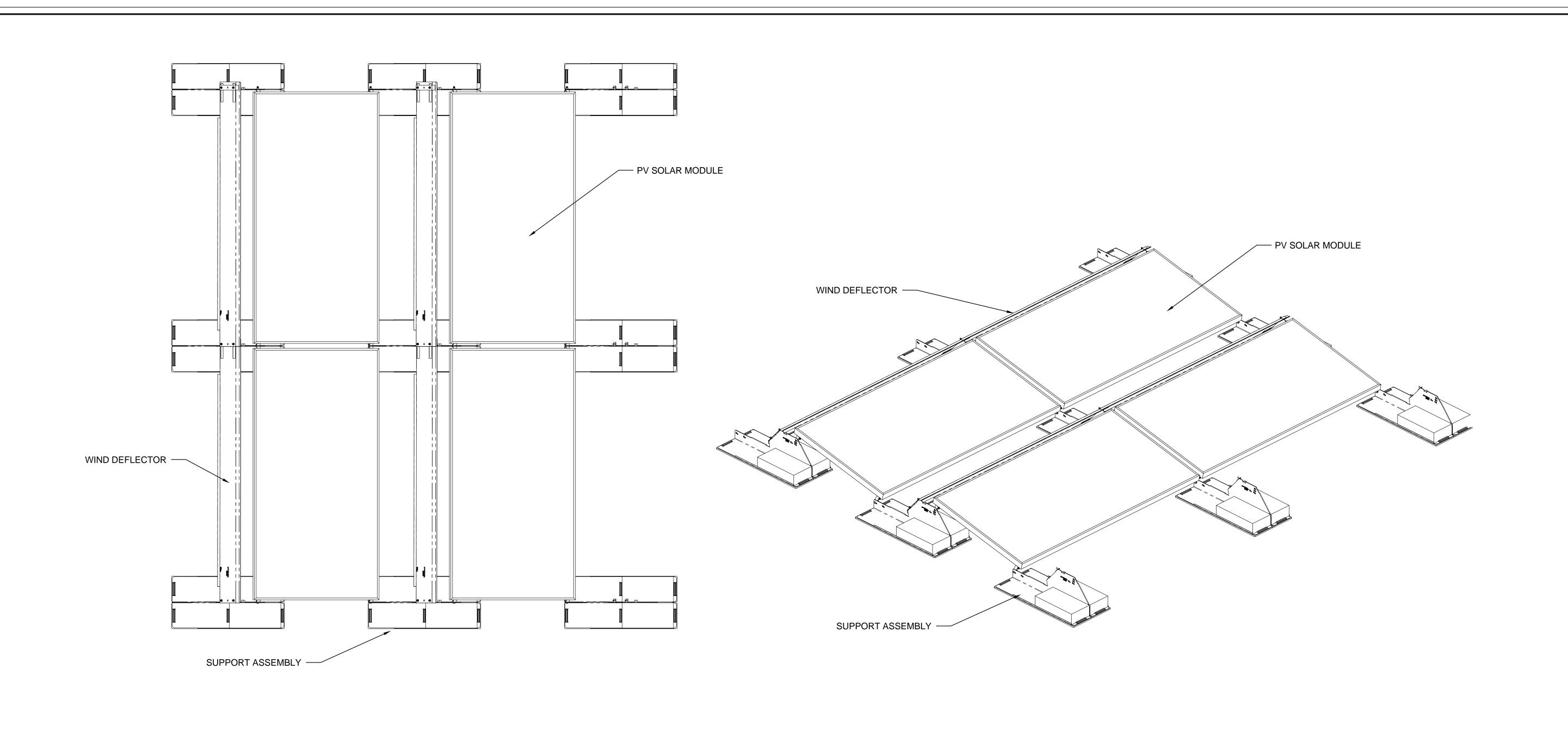
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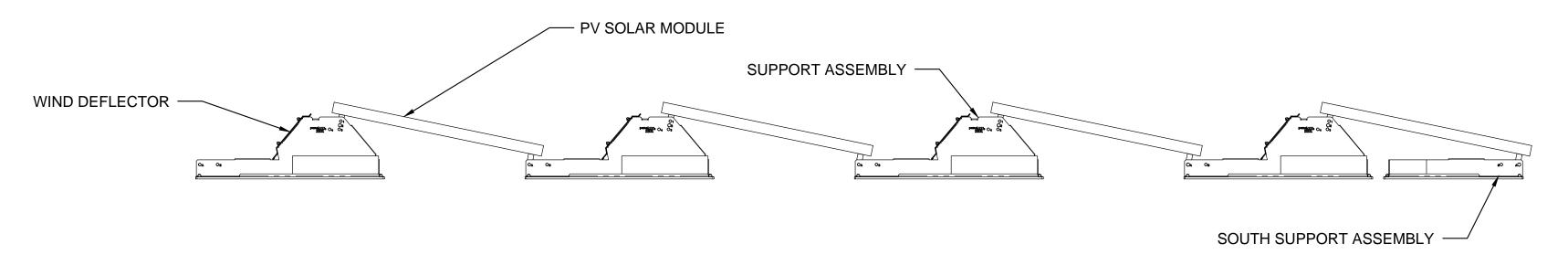
NEC REQUIRED LABELS

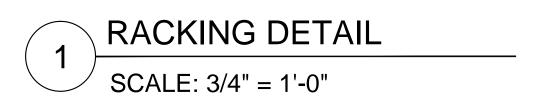
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Dr. Mohamed T. AL HARASH Sc.D., P.E., S.E.-NCEES AL-IMAN Group, LLC 2318 WOODSON ROAD #140007 ST. LOUIS, MO 63114 314-739-0515

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RACKING DETAILS

SHEET NUMBER:

**S**2